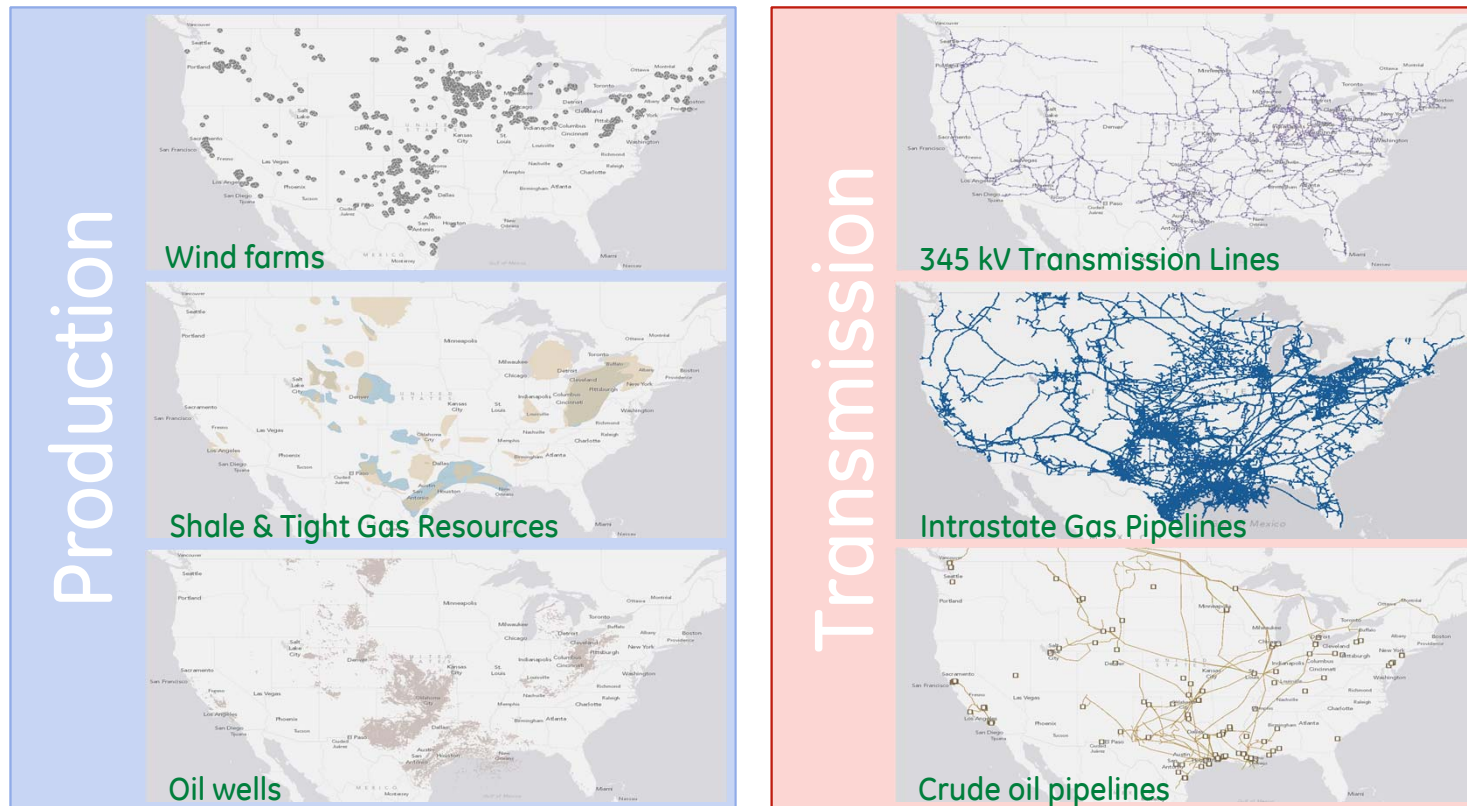


US Energy Map

Production and Distribution Infrastructure: Renewables, O&G



Source: US Energy Information Administration - US Energy Mapping System

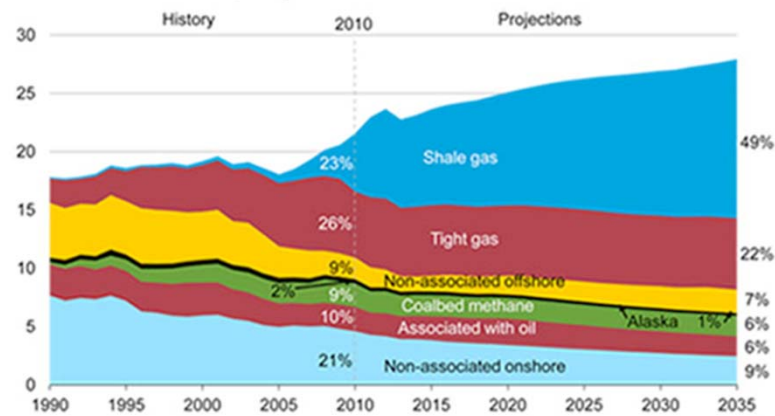
Electric drives play a major role in the O&G production and distribution infrastructure

- pumping systems for oil; compression drive trains for gas infrastructure

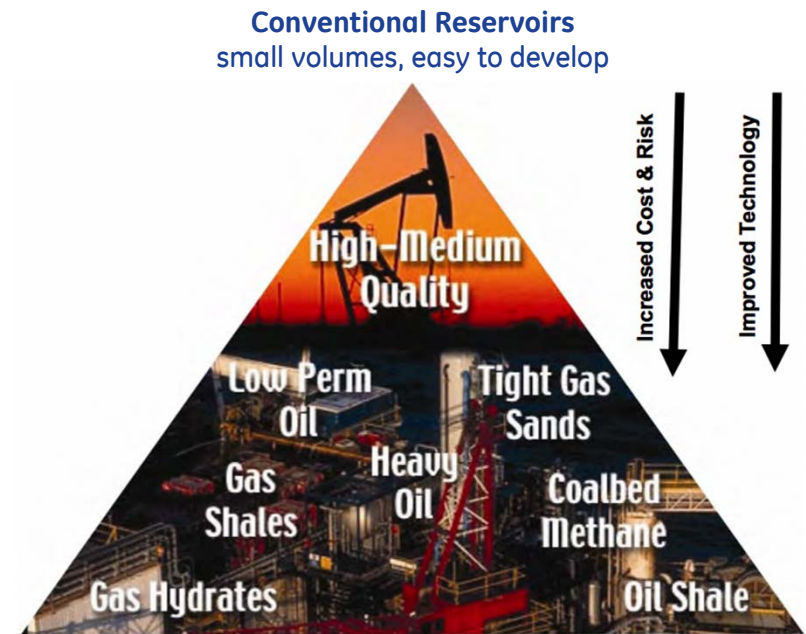
US Shale Gas boom

U.S. Natural Gas Production 1990-2035

trillion cubic feet per year



Source: U.S. Energy Information Administration, *Annual Energy Outlook 2012* (June 2012).



Source: Steve Holditch, Texas A&M

Un-Conventional Reservoirs
Large volumes, difficult to develop

Technology as driver for US O&G production

Electrical Submersible Pumps Challenges & Opportunities

Conventional Oil

VFD-driven pump motors

Challenges:

- High-temperature harsh environment for down-hole motor
- High power quality for top-side drive

Opportunities:

- high temperature
- reliability
- size & power



Unconventional Oil

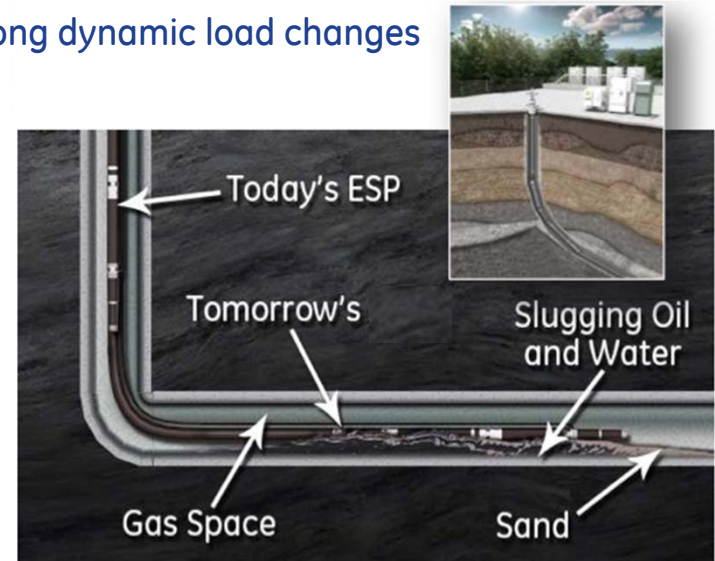
Enabler: horizontal drilling

Challenges:

- Tight angles
- multi-phase flow

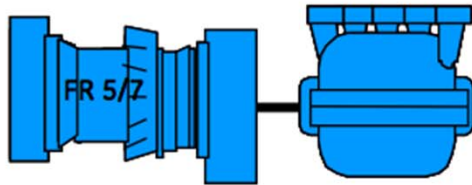
Opportunities:

- Power density
- Strong dynamic load changes



Mechanical & Electrical Compression Trains

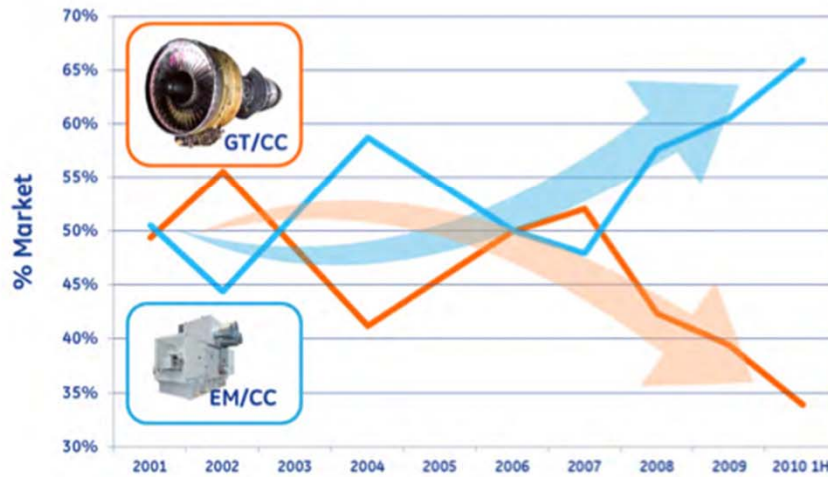
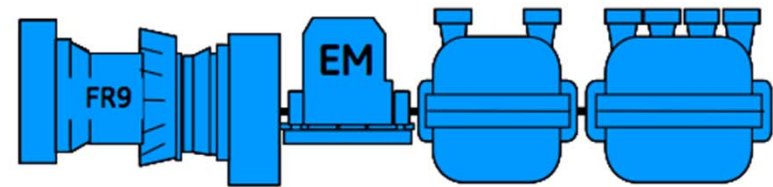
Mechanical Driven



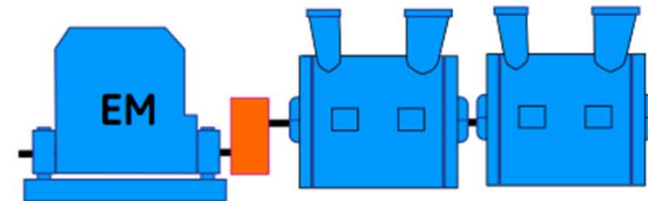
Gas: Gas Turbine Compressor
Oil: Recip Engine Pump

Electrical Driven

"Super Train" ... mechanical/electrical hybrid

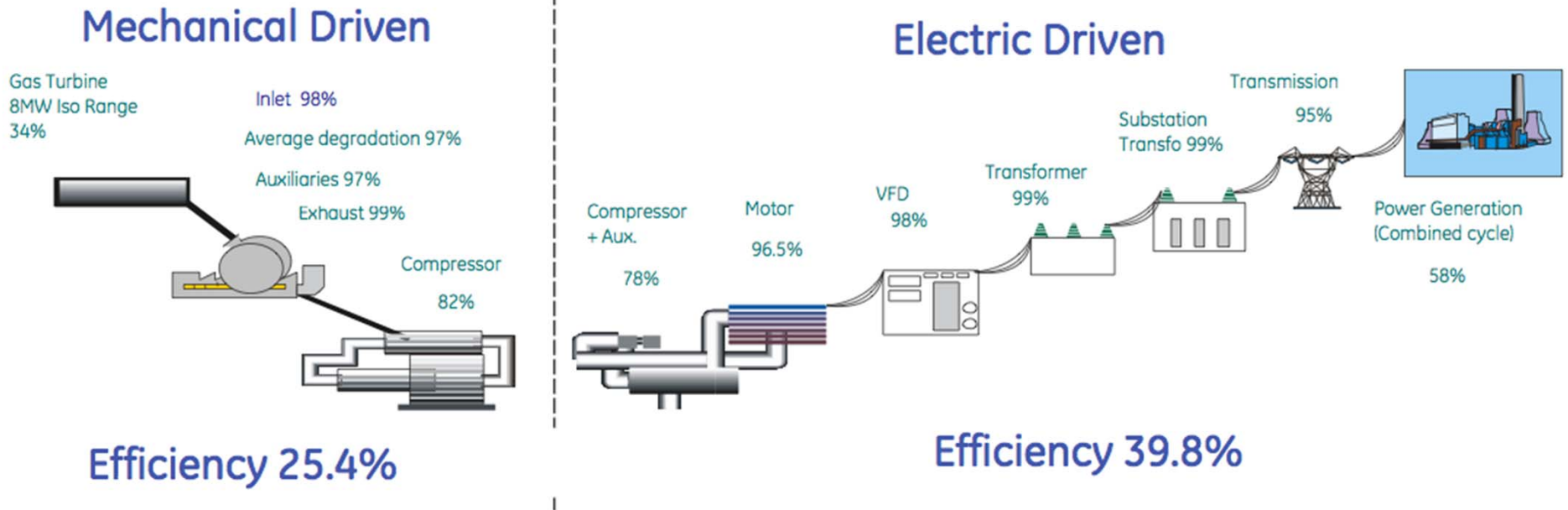


Full electric Trains



"more electric" trend

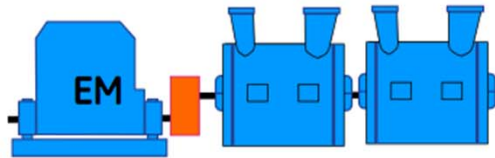
Why Electric ?



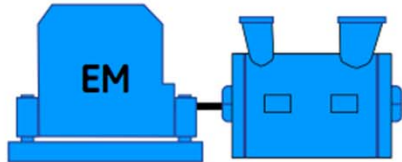
- Electrical solution +50% more energy efficient than gas fired solution
- 45% saving on CO2 emission

Integrated Electrical-Mechanical Systems

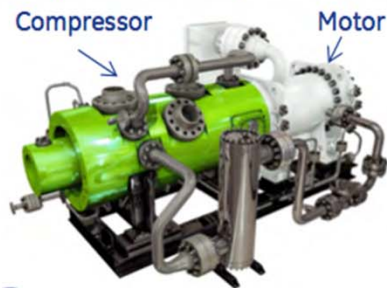
Full Electric Trains



High Speed Direct Drive Trains



Integrated Compression Train



Power Density, Reliability, Efficiency

Technology progression:

Geared electric → direct drive electric → fully integrated electric compressor

Evolution of Subsea Production

Yesterday



Fixed

Today



Floating

Evolving



Subsea Pumps & Compressors

- Long Stepout ... 100-600 km
- Deeper waters ... 3 km depth
- Increased power ... 100 MW class
- Multiple loads

Reliability ... Availability

World's first motor-compressor & subsea VSDs

Blue-C Moto-Compressor



Compressor VFD



10.5 m (h) x 3 m (d)

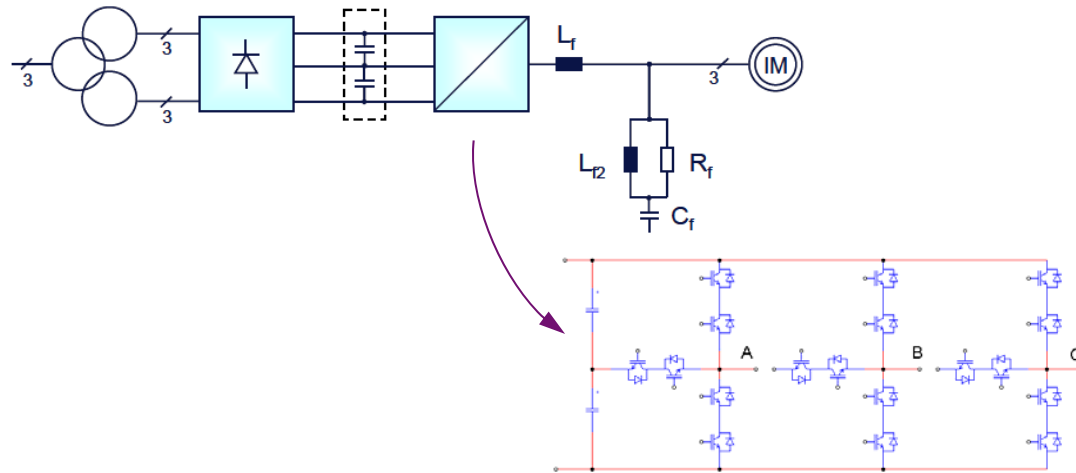
Pump VFD



5.6 m (h) x 2 m (d)

- High frequency drive ... 100 bar pressure, 10 yrs maintenance

Typical Drive for High Speed Motors



- Multi-level drive with series connected devices
- Selective harmonic elimination
 - optimized to reduce losses in drive plus motor
- Output filter to reduce dv/dt and harmonics
- ✓ 10kV+ SiC devices will allow compact, efficient two-level high speed drives

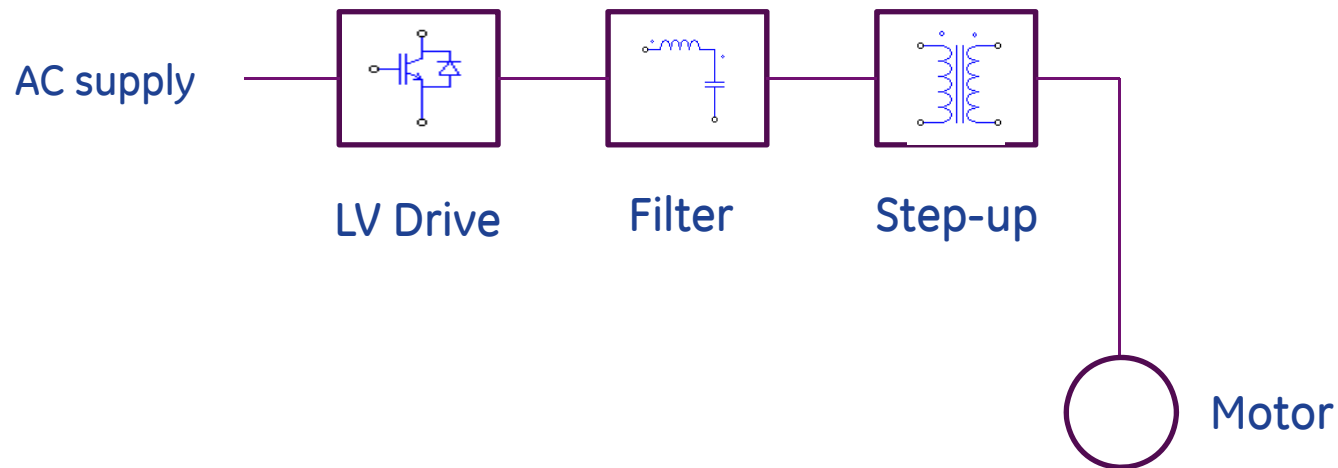
Typical high speed motor vs drive



Power Density challenge:

State-of-the-art Drives are 3-5x Motor size

Typical Drive for ESP



- LV drives are typically used instead of MV drives
 - lower cost
 - better waveform quality due to faster switching speeds
- Sine wave filter plus transformer for step-up
- ✓ SiC MV drive with high power quality can provide a compact alternative

Opportunities for Silicon Carbide

Wide range of demanding motor drive applications for O&G

Some high-power compressor motors are high speed

Most high-power motors are VFD-driven,

AND they will benefit from SiC advantages of

- compactness
- high-temperature capability
- fast switching (reduced filters, cleaner motor currents)
- high efficiency

Thank you