NIST Workshop June 28, 2017 Improving Measurement for Smoke Stack Emissions

## Utility Stacks are Not Designed for Accurate Flow Measurement

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November 16, 2017





### Goals for Presentation

- Increase Awareness of the Variations in Stack Design and Construction.
- ➤ Will Present 3 Cases with CFD Models
- ➢ Not to Offer Solutions



- Most Utility Coal Fired Stacks were Designed with Little or No consideration of Accurate Flow Measurement.
- Many have been Retrofitted around Add-on Emissions Controls
- > Multiple Unit Common Stacks are Common.



- Some Stacks have Single Breach
- Some Stacks have Two or More Breaches, (Single and Multiple Unit)
- Some have Divider Walls at the Breach, Parallel or Angled Some Do Not.
- Some have Large Inaccessible Annular Spaces so the Ports are Long



- Dominion Contracted Airflow Sciences Corp to Conduct CFD Models
- Purpose of CFD Models was for PM CEMS Installations
- Had to Develop Flow Profiles to Develop PM Models
- Plots In Presentation are from these Models



#### Case 1: 650 MW Unit, Bituminous Coal, New Wet FGD and New Single Breach Stack



















#### Case 2: Two 550 MW PRB Units Common Stack - Dry Four ID Fans per Unit ; 1,420,747 scfm per Unit





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Common Stacks Can be Especially Problematic

- Different Flows Entering from Opposite Sides
- Variations in Flow Volume from Each Unit Setup Different Velocity

and Swirl Profiles at the CEMS Flow Monitor.

Change in Profile Change Monitor Measurements











Case 2A













#### **Case 2B** One Unit Full Load One Unit Min Load







#### Case 3: 500 MW Bituminous Unit Single Breach Stack – 3 Wet FGD Modules, Combinations of 2 Modules ; 1,710,000 scfm





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Three FGD Scrubber Modules A, B and C
Merge into Single Duct into Stack Breach
Operate Pair Combinations: AC, BC, AB



#### Case 3





#### **Case 3 Modules AC**





#### **Case 3 Modules AC**





### **Case 3 Modules AC**





#### **Case 3 Modules AB**



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#### **Case 3 Modules AB**





#### **Case 3 Modules AB**





#### **Case 3 Modules AC verses AB**





#### **Case 3 Modules AC Verses AB**





#### **Case 3 Modules AC Verses AB**





### **Case 3 Flow Monitoring**

- Original Flow Monitor United Sciences Ultrasonic Single Path
- Flow Correlation Based on AC Scrubber Vessels
- ➢ Flow RATAs With BC and AB Failed
- Petitioned CAMD to have 3 Different Correlation Curves



### **Case 3 Modules AC BC and AB Correlation Curves**



#### Flow Correlation Unit 2 Single Path



### **Case 3 Flow Monitoring**

- Replaced Flow Monitor Teledyne Ultaflow 150 Ultrasonic with X Path
- Flow Re-correlation Based on Separate Curves for AC BC and AB Scrubber Vessels



### **Case 3 Modules AC BC and AB Correlation Curves**



#### Flow Correlation Curves - X Path



Conclusion: Stack Flow Monitors Need to be Designed for Changing Flow Profiles

