Document No. 2019-PRS-SMN-001

2019 NIST/UL Workshop on Photovoltaic Materials Durability December 12 – 13 Session 2: PV Module Field Survey



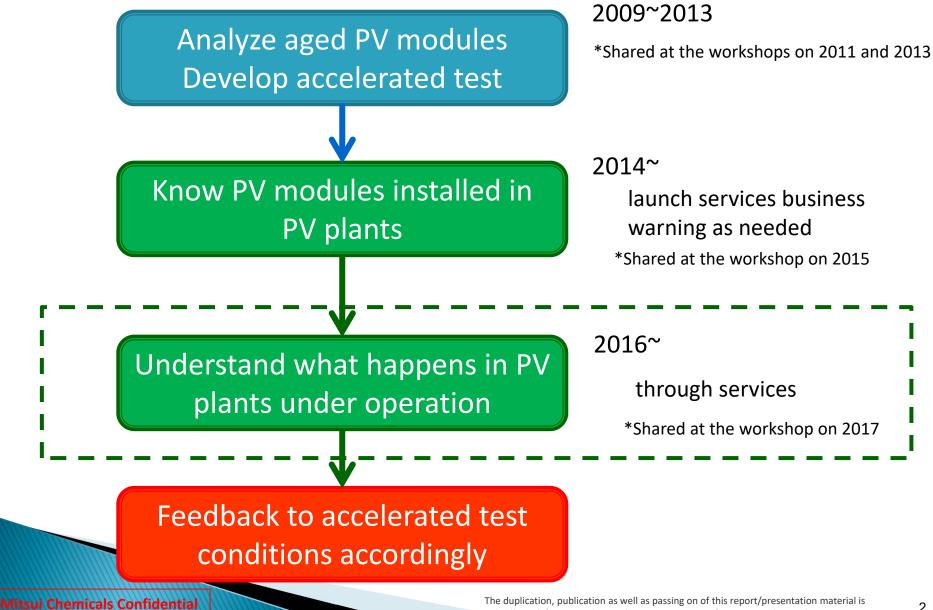
Energy Yield Reduction of PV Power Plant with CIS Thin-Film PV Modules Installed in Japan

December 12th 2019

Tsuyoshi Shioda Mitsui Chemicals, Inc.

Mitsui Chemicals' contribution to healthy PV market





Mitsui Chemicals

Outline

- 1. Mitsui Chemicals' adviser services for PV project
- 2. Energy Yield (EY) reduction for 5 PV plants with CIS thin-film PV modules in Japan
- 3. Influence of encapsulant on the EY reduction
- 4. Summary

1. Mitsui Chemicals' adviser services for PV project Since 2014



Project Phases

Planning

Construction

Commissioning

Operation

Secondary
-Transaction-

Service Menu

One- Stop Solution Best Practice PV Modules · Quality Assurance Factory Visit IR/EL Analysis • Acceptance Inspection for Module Installation (on-site) Plant Inspection Plant Construction Site Yield Assessment Periodical Yield Supervision During Construction Performance For Power Plant Design Evaluation Inspection Upon Work Completion Assessment Contract Review Evaluation of Compliance Check **M**&O with laws and Performance Regulations

Technical Due Diligence



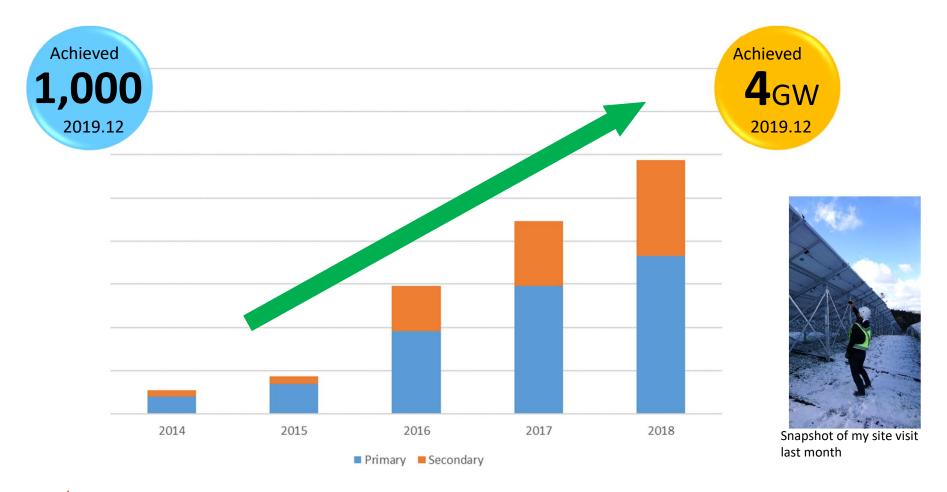
Yield Assessment for the remaining period of FIT based on:

- Yield Performance
- Plant Inspection
- Evaluation of O&M Performance/costs



Track record of our services in Japan





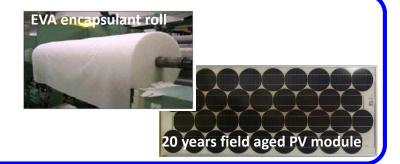
- ✓ Mitsui Chemicals have already evaluated over 300 operating PV plants in Japan.
- ✓ 10 of them were PV plants with CIS thin-film PV modules.
- ✓ Mitsui Chemicals have had additionally monitoring data for over 30 PV plants with CIS thin-film PV modules, collaborating with our client.

Mitsui Chemicals Expertise in PV Industry



Manufacturer of PV encapsulant

- <Subsidiary> Manufacturer and global supplier of competitive encapsulant sheets for over 30 years,
- 20 years of degradation study of PV modules and encapsulants.



Investor/Owner of PV plants

- Possess and manage several PV plants in Japan,
- Continuous improvement of technical skills and knowledge by studying various data and records from several plants including possessed plants.





Experiences worldwide through PI

 Part of our solid field inspection and laboratory testing is derived from expertise of an accredited lab, PI Berlin.



Accredited Testing Lab. and TDD services in India

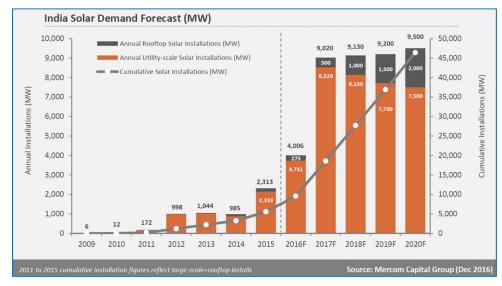




Ahmedabad, Gujarat state







Indian government policy: 100GW @ 2022

300GW @ ~2030

*32GW @Oct. 2019

- ✓ BIS (Bureau of Indian Standards) Certification, conducted by the lab accredited by NABL, for the PV modules to be installed has been mandatory since 2018, in order to avoid installation of low quality PV modules.
- ✓ Mitsui Chemicals will launch BIS / IEC certification services in Ahmedabad on January 2020.

Accredited Testing Lab. and TDD services in India









"Ensuring Quality From Factory to Field"

Services

Quality Testing | On Field Testing | Testing for BIS certification | Diagnostics and Consulting

Before Panel Shipping to Project



BIS Certification (for each BOM)

*Required by Indian government BIS 14286 BIS 61730 (182) BIS 16077 Before Mass Production



IEC Certification (for each panel model)

IEC 61215 IEC 61730 (1&2) IEC 62782

IEC 62804 IEC 61853-1

IEC 62778

Pre-Operation / Construction



Panel diagnostics (for each project)

- Panel inspection
- → Quality inspection
- Performance estimation

Post-Operation / Construction



- >Power plant diagnostics
- >Troubleshooting
- >Performance verification
- >Due-Diligence
- Mitsui Chemicals: Driving "Diagnostics and Consulting Services" and audited 3 GW Solar Power Plant in Japan.
- ▶ PI Berlin : "Worldwide technical advisor for PV equipment and PV plants"
- World class infrastructure with state of the art equipment in Ahmedabad

Solar PV Laboratory

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for short PV survey



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Energy Yield of PV plant with CIS thin-film PV modules



Location	Туре	Average of annual irradiance (inclined) for the duration [kWh/m²]	COD (Operation started)
Α		1,429	
В		1,627	
С		1,334	
D		1,465	
Е		1,445	
F (our lab)		1,493	

Over 4 years operating PV plants have been chosen.

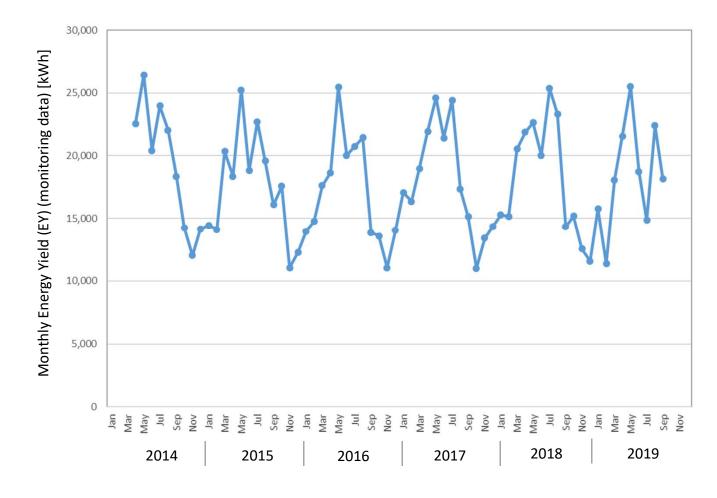






Energy Yield of PV plant with CIS thin-film PV modules





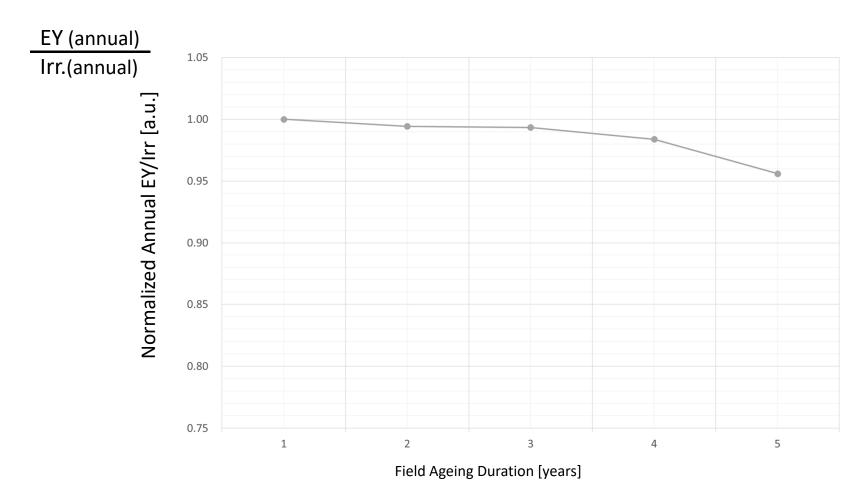


Location "A"

✓ Monthly energy yield data have seasonal variation which makes our understanding of the degradation harder.

Energy Yield of PV plant with CIS thin-film PV modules





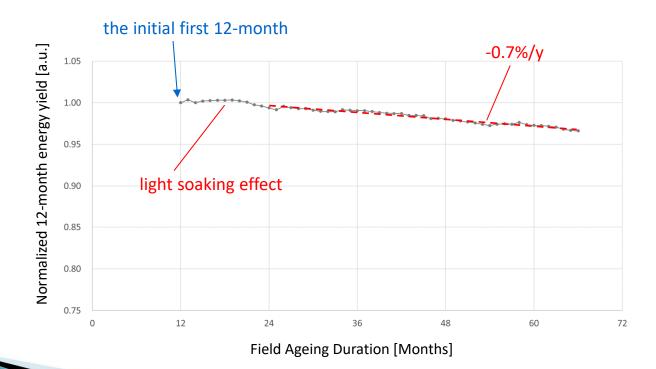
- ✓ Annual energy yield data taking account of variation of irradiance are useful (just like PR).
- ✓ Small number of plots in a graph would sometimes lead to misunderstand the degradation trend, especially future prediction.



12-month Moving Average Analysis

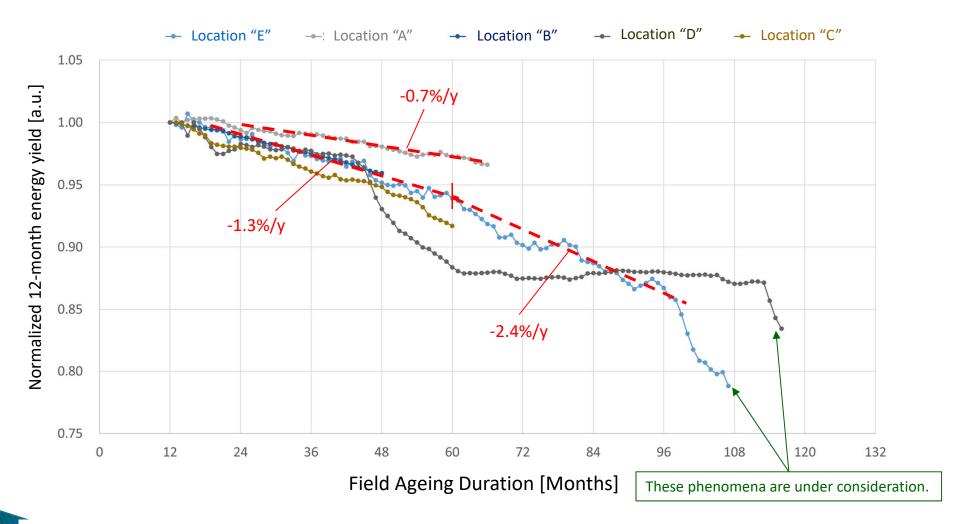
12-month Energy Yield =
$$\sum_{i=1}^{12} \frac{\text{EY}i \text{ (monthly)}}{\text{Irr.}i \text{ (monthly)}}$$

- ✓ The 12-month energy yield is calculated and plotted at one month step.
- ✓ When we found that the PV plant stopped for a duration, corresponding irradiance was removed from the relative monthly irradiance.



Degradation rate of the EY (CIS)





✓ The large degradation rates, over 1%/y (most plants), and the trend of larger degradation after 5 years operation have been found.

Degradation rate of the EY (c-Si)





- ✓ These would be due to weeding and/or failures of strings/inverters.
- ✓ Further investigation is ongoing.

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Outdoor exposure test of CIS thin-film in our lab.





Outdoor exposure test started on April 2011. We have measured the following items every year.

- 1. I-V curve by solar simulator
- 2. EL image
- 3. Dark I-V curve

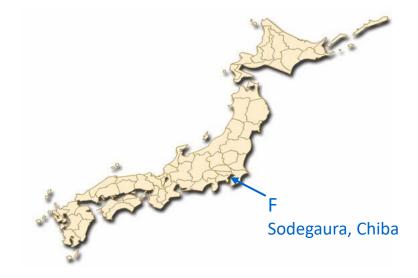
Azimuth: due south (0°)

Tilt angle: 30°

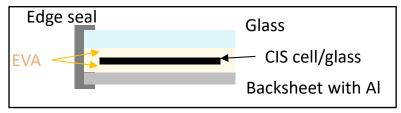
Latitude: 35.450164°N

Annual average irradiance (inclined):

1,493 kWh/m²

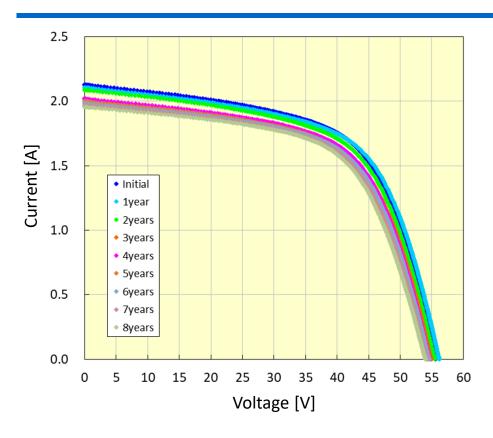


Cross section of the CIS thin-film PV module



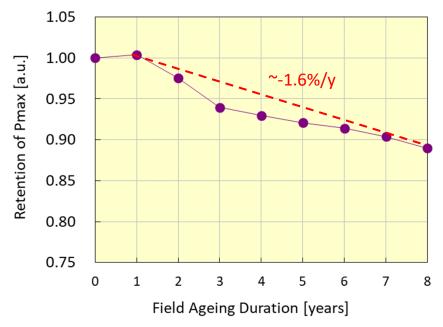
I-V curve measurement by solar simulator

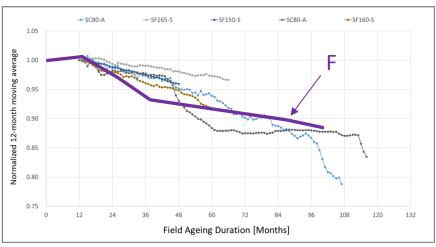






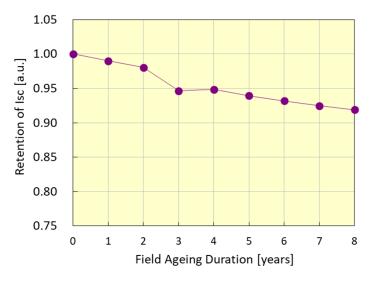
✓ The degradation rate of ~-1.6%/y
was found after 1 year field-aged.

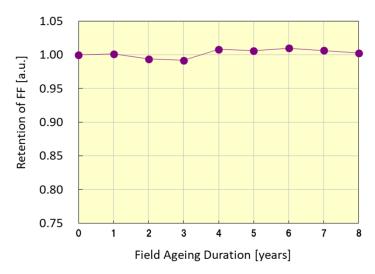


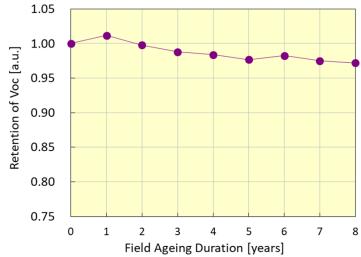


Changes in parameters









Parameter	Comments	
Isc	Decrease by ~-1.0%/y	
Voc	Decrease by ~-0.5%/y after 1 year	
FF	No change	

EL image



Injection Current: 2.0 [A] (constant) Voltage: ~59.6 [V] (uncontrolled)

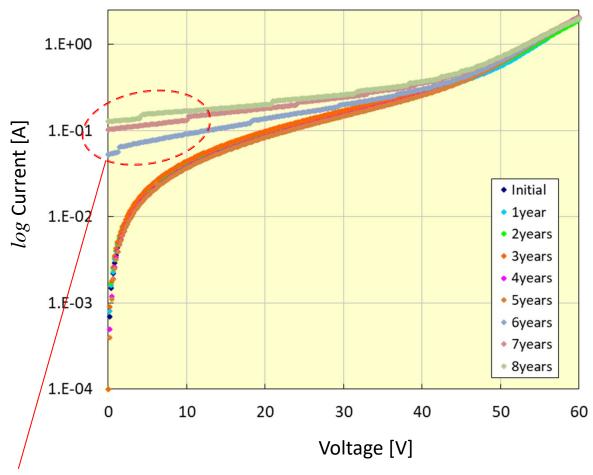
ISO sensitivity: 6400



✓ EL image became darker gradually.

Dark I-V curve (semi-logarithm)





✓ Diode characteristic of the CIS thin-film has been changed after 6 years field ageing.

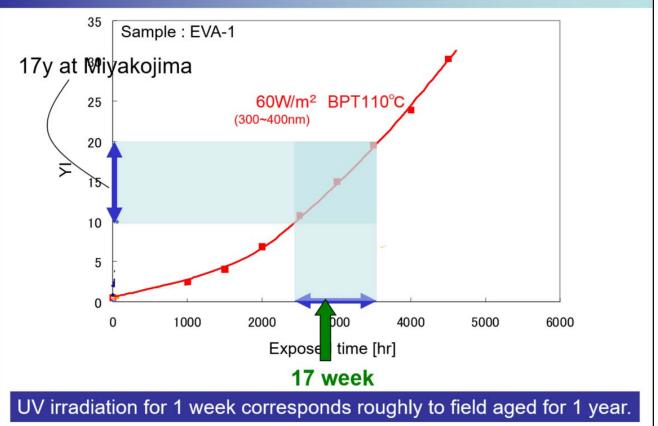
Yellowing of EVA in the CIS thin-film PV module







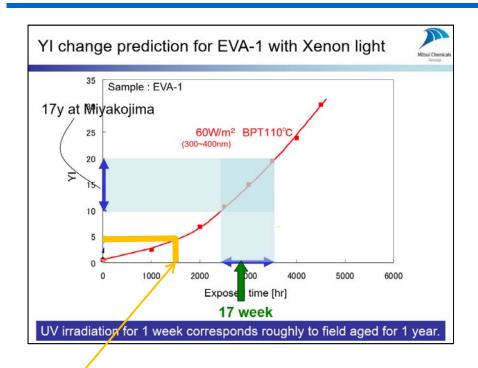


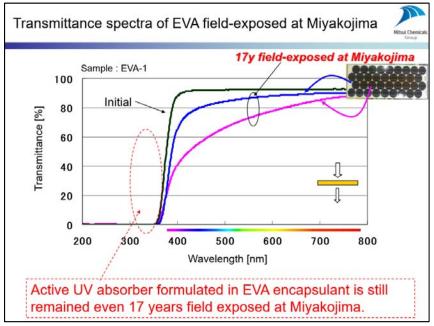


T. Shioda: 1st ATLAS/NIST PV material durability workshop 2011

Influence of Yellowing on Isc







T. Shioda: 1st ATLAS/NIST PV material durability workshop 2011

8 weeks Xenon exposure, corresponding to 8 years field ageing, leads to YI of ~5.

- ✓ Yellowness Index (YI) change of the EVA of the CIS thin-film PV modules is similar to that already reported.
- ✓ YI of ~5 would lead to reduction of Isc by ~3%, taking account of the spectra response of the CIS cell and transmittance spectrum change of the EVA.
- ✓ YI change of EVA encapsulant is a part of causes of the 8% reduction of Isc for 8 years field ageing.



4. Summary

- ✓ Actual energy yield data for 5 operating PV plants with CIS thin-film PV modules in Japan have been analyzed.
- ✓ 12-month moving average analysis revealed degradation rate of EY of the PV plants with CIS thin-film PV modules in Japan.
- ✓ The large degradation rates, over 1%/y, have been found. Further the trends showed larger degradation rates after 5 years operation.
- ✓ Further investigation such as effect of inter-row shading in terms of long term reliability is ongoing.
- ✓ The CIS thin-film PV module deployed in our lab have shown similar degradation. Reduction of Isc is main cause of decrease in Pmax, so far. Yellowing of EVA encapsulant is one of causes of the decrease.