Semi-automated Estimation of Reliability Measures from Jaintenance Work Order Records

Tyler Bikaun, PhD Candidate (UWA)

TLP Community of Interest Workshop, 2021 Model-Based Enterprise Summit, NIST, April 12 - 16, 2021

> Data Science Transforming Maintenance





Our Challenge

Acquiring reliability measures for assets is crucial for maintenance strategy validation and optimisation



We use **technical language processing** to emulate a prototypical reliability engineer

and assess the impacts decisions made when processing records have on resulting

reliability measures

				WOLK OLUCI DESCLIPTIONS			
Plant	Α	В	H2G-33 damaged seal	48 DAY THROAT BUSH ROTATION and internal inspection to assess remaining life			
Asset Type	Pump	Pump	SCE Pump Seized K2G36A	Change out motor			
MWOs	14,508	89,259	H11 Drive belts snapped	Please change out Electrical motor on #1 sump as it has been submerged in liquor			
Mean Tokens	5.5	8.0	H11 High vibration, realign unit D2G62B	TIS Vacuum and clear scale from #1 Horizontal sump pit and discharge line . Pit is currently blocked and causing flooding.			





Pipeline and Scenario Modelling

Stage One



Data Science Transforming Maintenance



	Plant A	Plant B	
Assets	903	3079	
Samples	3112	35170	
Failures	1874	6746	
Suspensions	14	2850	
Eligible Assets ¹	93	669	
Compute Time	22s	91s	
F1 Score	79.3%	54.3%	

Evaluation

Human evaluation of classifications on 20 assets sampled i.i.d from each data set

Performance

Minimal SME resources required and only minutes to compute

¹All experiments performed with \$2000 or 8 hour threshold, and each asset required at least 5 pieces of evidence for MTBF estimation.



Pipeline Results – Scenario Modelling

Scenario	Asset ²	MWOs	MTBF (days)	Asset ²	MWOs	MTBF (days)
S1		58T/15F/0S	184.8		134T/0F/23S	-
S2	A1	58T/29F/0S	97.1	B 1	134T/0F/23S	-
S3		20T/9F/0S	226.2		115T/9F/16S	185.6
S 1		90T/17F/0S	181.9		_	-
S2	A2	90T/30T/0S	101.9	B2	10T/7F/0S	318.8
S3		40T/14F/0S	209.9		15T/6F/2S	334.1
S1		31T/11F/0S	244.3		_	-
S 2	A3	31T.15F/0S	191.7	B3	137T/1F/16S	-
S 3		10T/7F/0S	408.5		114T/5F/11S	301.4

¹All experiments performed with \$2000 or 8 hour threshold, and each asset required at least 5 pieces of evidence for MTBF estimation.

²A1 – centrifugal pump, A2 – piston pump, A3 – peristaltic pump, B1 – Warman 8/6 FAH, B2 – Worthington 10LR15A, B3 – Warman 10/6 FM



Fast

Less than **10 min end-to-end time** for pipeline construction, validation and application



Process 1,000s of assets with 10,000s of records in minutes without significant SME resources



Transparent pipeline construction and application with configurable parameterisation



Consistent adherence to industry standard statistical life time estimation



Code will be available at: https://code-ittc.csiro.au/tyler.bikaun/mtbf_from_mwo

Caveats, Limitations and Future Work



- Need structured fortuitous data fields and expert rules to reason about EOL events
- Currently only applicable to individual assets not sub-systems/systems



- Increase applicability to systems/sub-systems
- Improved reasoning over unstructured data fields
- Further reduce SME resource requirements



Thank You



This research is funded by the ARC Training Centre for Transforming Maintenance through Data Science and the Mineral Research Institute of Western Australia





For More Information:

ARC Training Centre for Transforming Maintenance through Data Science

Email | tyler.bikaun@research.uwa.edu.au Web | http:www.maintenance.org.au

All Icons in this presentation were source from Noun Project: Expand (IconMark), Speed (sandiindra, Adrien Coquet), Recycle (emka angelina), Expert (Becris), Standard (Justin Blake, US), AI (Waleed Elagamy, EG)

