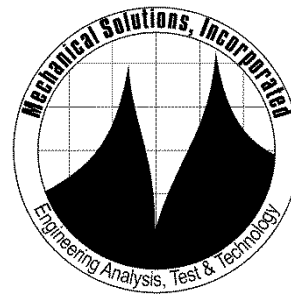


Roadmapping Workshop on Measurement Science for Prognostics and Health Management of Smart Manufacturing Systems, Nov. 19/20, 2014

NIST
National Institute of
Standards and Technology
U.S. Department of Commerce



Manufacturing Machinery PHM



Presented by:
William D. (Bill) Marscher
President, MSI
Past Board Chair, MFPT
wdm@mechsol.com



**Machinery Failure
Prevention Technology
Society**
www.mfpt.org

Machinery Maintenance Options

❖ ***Preventive Maintenance***

- *“Change your oil every 6 months or 6000 miles”*

❖ ***Condition Monitoring with Condition-Based Maintenance***

- *Compare mostly raw data to limits, e.g. OEM or ISO, ANSI, SAE*
- *Can become a slice of the “Big Data” pie*

❖ ***Predictive Maintenance***

- *Requires some “analysis”, often needs an expert*

❖ ***Prognostic/ Predictive Health Monitoring: PHM***

- *Diagnosis*
- *Prognosis*
- *If automated, provides critical info to a Plant’s “Big Data” stream*

Author's PHM Experience

- ❖ ***Engineering Society: MFPT, STLE, ASME PdM***
 - ***Consider MFPT's PHM meeting in Huntsville AL this coming May***
- ❖ ***DoD/ NASA/ Aerospace***
- ❖ ***Refineries/ Petrochemical***
- ❖ ***Paper Mills***
- ❖ ***Energy/ Power Plants (Fossil, Nuclear, Wind)***
- ❖ ***Rail (Rapid Transit Trains)***

❖ Manufacturing PHM Greatest Needs:

- *Real-time, On-line Monitoring with Actionable Info*
- *Fabrication/ Machining Precision*
- *Minimize Downtime*
- *Minimize Operating & Maintenance (O&M) Costs*
- *Minimize Energy Requirements*

❖ Greatest Challenges:

- *Avoid “Too Much Info” (TMI)*
- *No False Positives*
- *ROI/ Cost Justification*

❖ Problematic Limits:

- *Too Much “Human-in-the-Loop” Is Required!*
- *Many vendors have over-promised: No “Street Cred”*

Methanol Plant Turbine Example

❖ **Background:**

- Production is \$250K/ day in high-demand season
- The heart of the process is a centrifugal compressor string
- There were two “strings”, one steam turbine driving each

❖ **Problem:**

- One of the two turbines was exhibiting very high vibration
- The vibration strangely cycled up and down every 12 minutes
- The turbine supplier wanted to shut the process down
- The shut down for “blind repair” would be 6 weeks minimum
- The Math: Over \$5M of lost revenue in peak season!
- Also: Missed shipments to contract customers (penalties)

❖ **Solution:** Vibration time & frequency data, interpreted by expert human-in-the-loop, determined cause, and predicted machine could keep running till peak season was over.

❖ **Question:** *Can prognosis like this be reliably accomplished without expensive and over-worked experts?*

Options/ Opportunities/ Enablement

❖ *Typical Sensing Options:*

- *Vibration, Temperature, Lube Oil*
- *Overall Levels, Time, Frequency*

❖ *Under-Used Sensing Opportunities:*

- *Motor Current: Time & Frequency Statistics*
- *Process Conditions! (e.g. Load, Pressure)*

❖ *PHM as an Enabler:*

❖ *Vision 1:*

- “Take a lickin’, and keep on tickin’ ”*
- *Eliminate unexpected downtime*
- *No damaging failures*

❖ *Vision 2:*

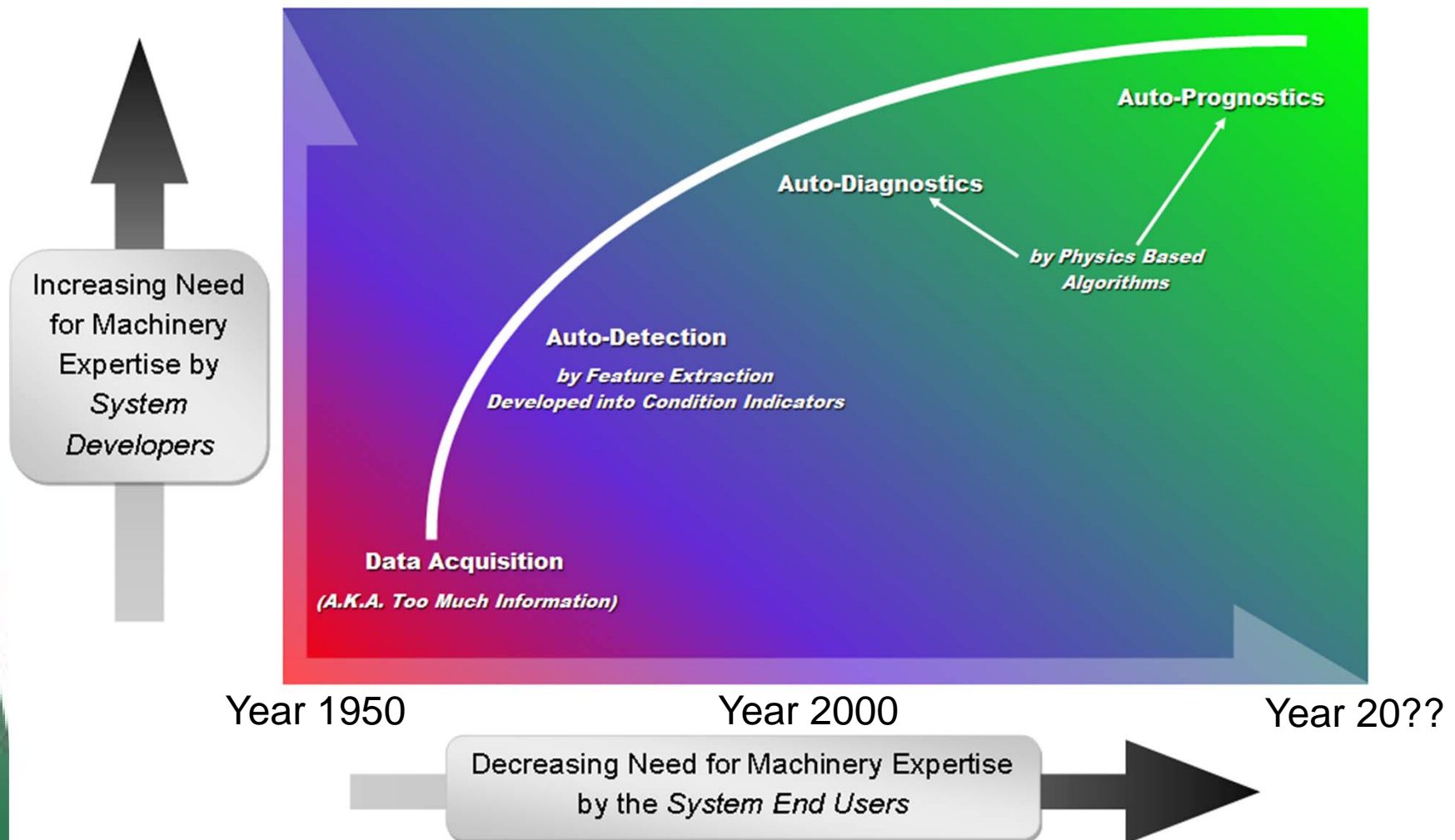
- *Minimal scrap*
- *Reduced energy utilization*



PHM Effects on Re-configurable Processes

- ❖ *Change (e.g. re-configuration) results in risk*
- ❖ *PHM evaluates risk and predicts outcomes*
- ❖ *PHM can provide real-time data on which machine to “count on”:*
 - *Is my “star running back” tool assigned to the upcoming tight-schedule high tolerance job?*

PHM Progress Over Time

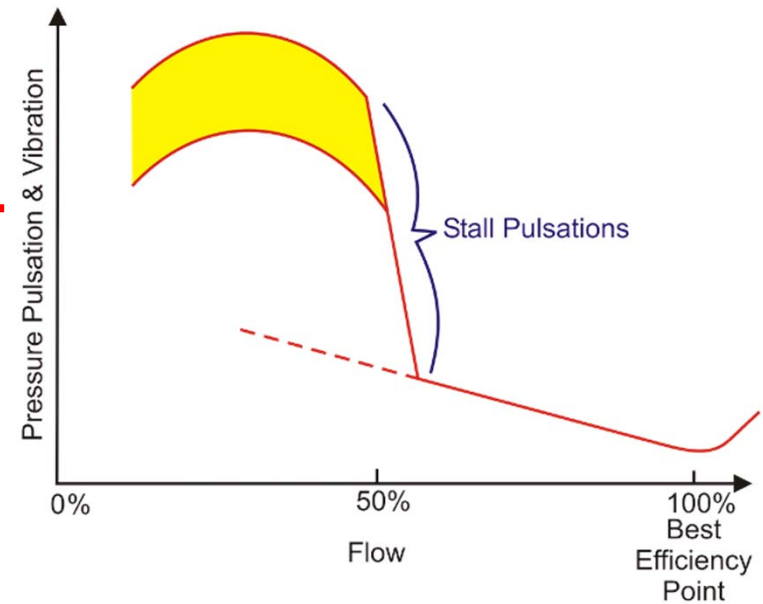


Pump and Compressor System Fault Trending/Diagnosis/Prognosis

Typical Faults Addressed:

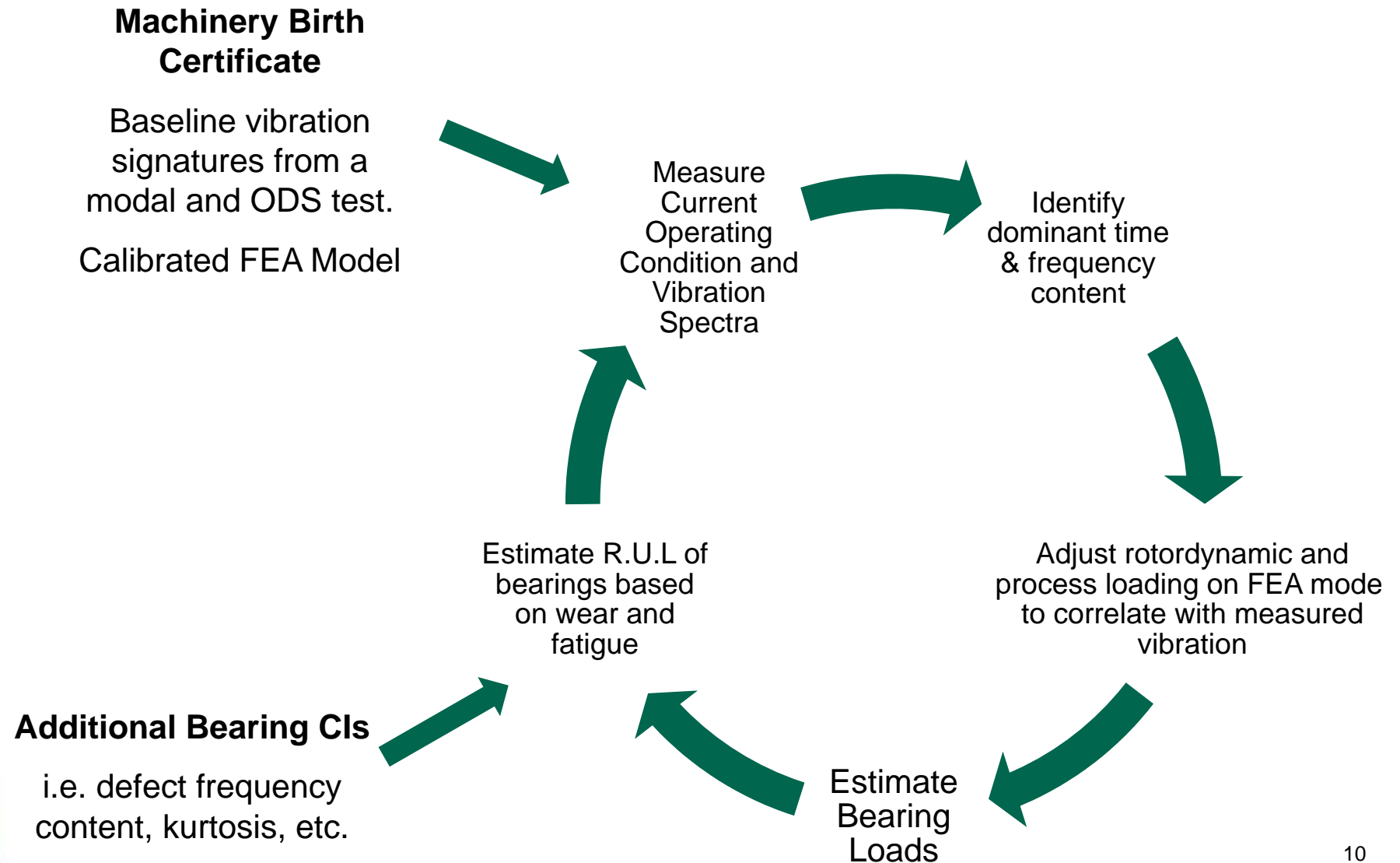
- ❖ Imbalance/Misalignment
- ❖ Running Off Design Point
- ❖ Fluid Issues: Recirc/Stall/Surge
- ❖ Pump Cavitation
- ❖ Vane Pass Issues: Obstructions
- ❖ Seal Damage
- ❖ Rolling Element Bearing Deterioration
- ❖ Journal Bearing Rub
- ❖ Oil Whirl/Whip
- ❖ Soft Foot (Loose Connection to Foundation)
- ❖ Casing and Foundation Structural Problems
- ❖ Motor Rotor Bar Cracked
- ❖ Motor Static/Dynamic Air Gap Eccentricity
- ❖ Gearbox Deterioration
- ❖ Belt Drive Misaligned or Damaged
- ❖ Rotor/ Casing Resonant Conditions
- ❖ Acoustic Resonance in Piping

Major Effect



Must “crank in”
operating load at
the time that
measurements
are made!

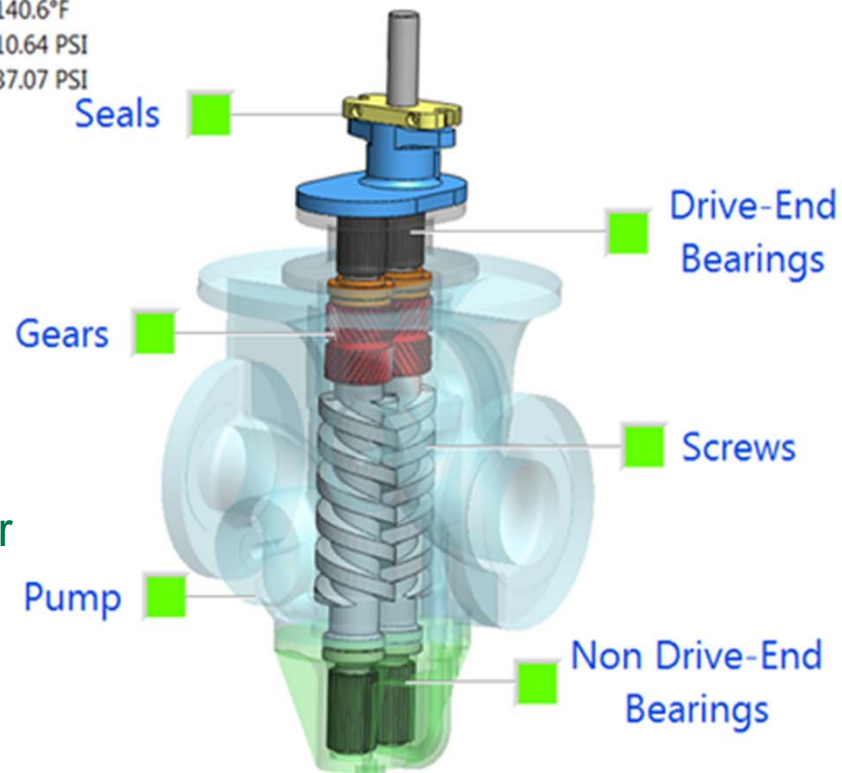
Example Physics-Based Evaluation: Rolling Element Bearing Fault Diagnosis



Automated PHM GUI Example: Pumps

Pump Status

Running Speed:	1800.00 RPM
Motor Stator Temp:	140.6°F
DE Bearings Temp:	140.6°F
NDE Bearings Temp:	140.6°F
Suction Pressure:	10.64 PSI
Discharge Pressure:	37.07 PSI



Keys:

- ❖ Visual/ Graphical
- ❖ “Bottom Line” at a Glance
- ❖ Avoid T.M.I. !!
- ❖ Provide “drill-down” info for the experts
- ❖ Tie-in to “Big Data”

Final Thoughts

- ❖ ***PHM is crucial for the competitive Lean Manufacturing of the 21st century***
- ❖ ***The less Humans-in-the-Loop, the better***
 - ***Advice available real-time***
 - ***Lower cost***
 - ***More consistent results***
 - ***“Too Much Info”? Bring it on!***
- ❖ ***Statistical data is a good start, BUT better crank in the machine physics for hi-fidelity PHM!***
- ❖ ***Monitoring & evaluation hardware/ software is now up to the task***