

High-Voltage, High-Frequency Devices for Solid State Power Substation and Grid Power Converters

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The devices discussed in this paper were produced by Cree/Powerex.
NIST does not necessarily recommend or endorse the devices as the best
available for the purpose.



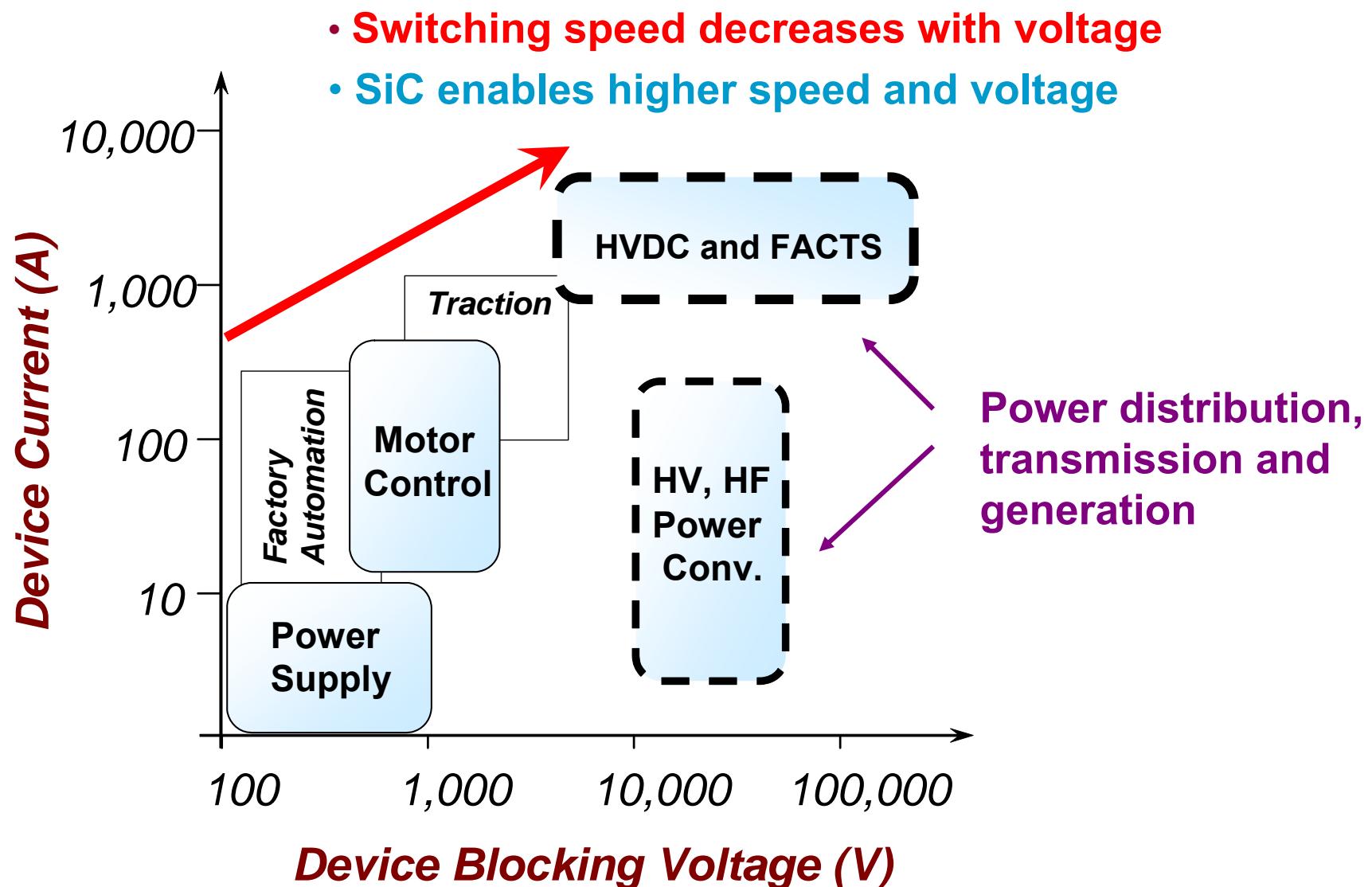
Outline

- 
- HV-HF SiC Power Devices
 - DARPA HPE Program Overview
 - Goal: Solid State Power Substation (SSPS)
 - Status: 10 kV, 100 A, 20 kHz power modules
 - Component Modeling and Circuit Simulation
 - Impact on Grid-Connected Power Converters

HV-HF Power Conversion

- **Switch-mode power conversion and conditioning:**
 - advantages: efficiency, control, functionality, size and weight
 - semiconductors from: 100 V, ~MHz to 6 kV, ~100 Hz
- **New semiconductor devices extend application range:**
 - 1990's: Silicon IGBTs
 - higher power levels for motor control and traction
 - Emerging: SiC Schottky diodes and MOSFETs
 - higher speed for power supplies and motor control
 - Future: HV-HF SiC MOSFET, PiN diode, Schottky, and IGBT
 - enable 15-kV, 20-kHz switch-mode power conversion

Switch-Mode Power Applications



SiC Power Devices

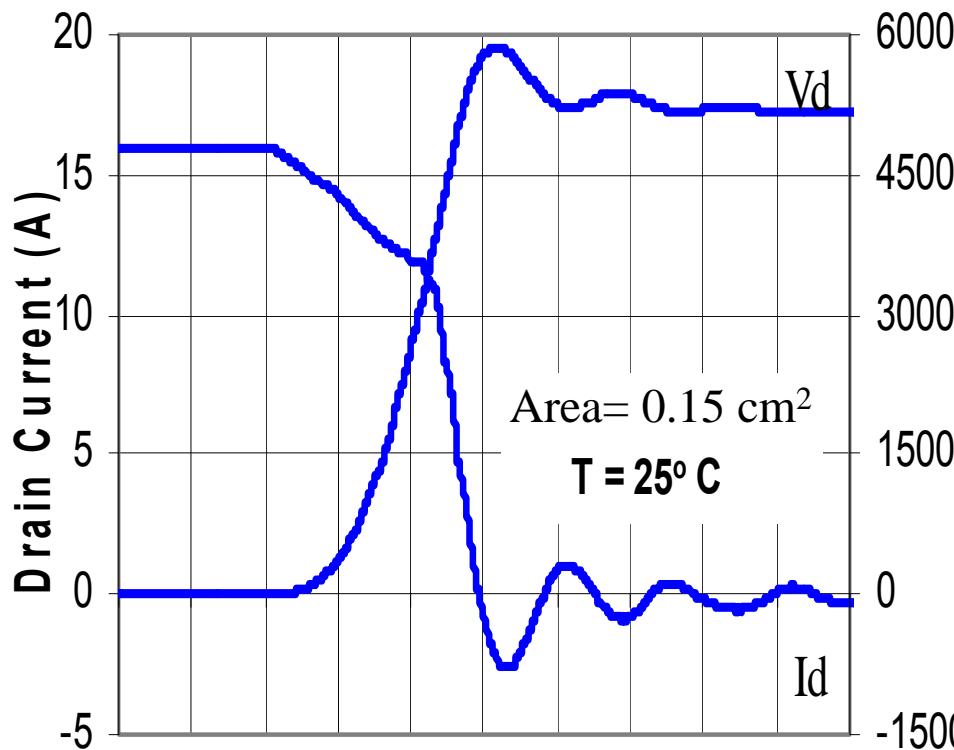
SiC wide bandgap material enables better electrical and thermal performance than Si power devices

Semi-Conductor Material	Energy Bandgap (eV)	Breakdown Electric Field (V/cm)	Thermal Conductivity (W/m·K)	Saturated Electron Drift Velocity (cm/sec)
4H-SiC	3.26	$2.2 \cdot 10^6$	380	$2.0 \cdot 10^7$
Si	1.12	$2.5 \cdot 10^5$	150	$1.0 \cdot 10^7$

- Handles higher temperature: larger bandgap
- Higher voltage, current and speed: larger breakdown field
- Fault tolerance, Pulsed: intrinsic-temperature, saturation-velocity and thermal-conductivity

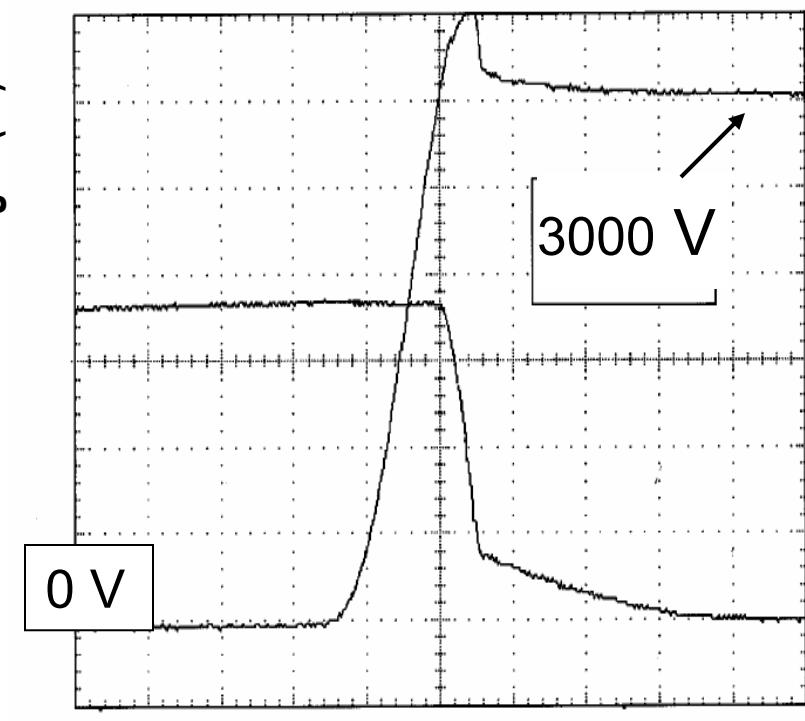
DARPA HPE MOSFET: High Speed at High Voltage

SiC MOSFET: 10 kV, 30 ns



15 ns /div

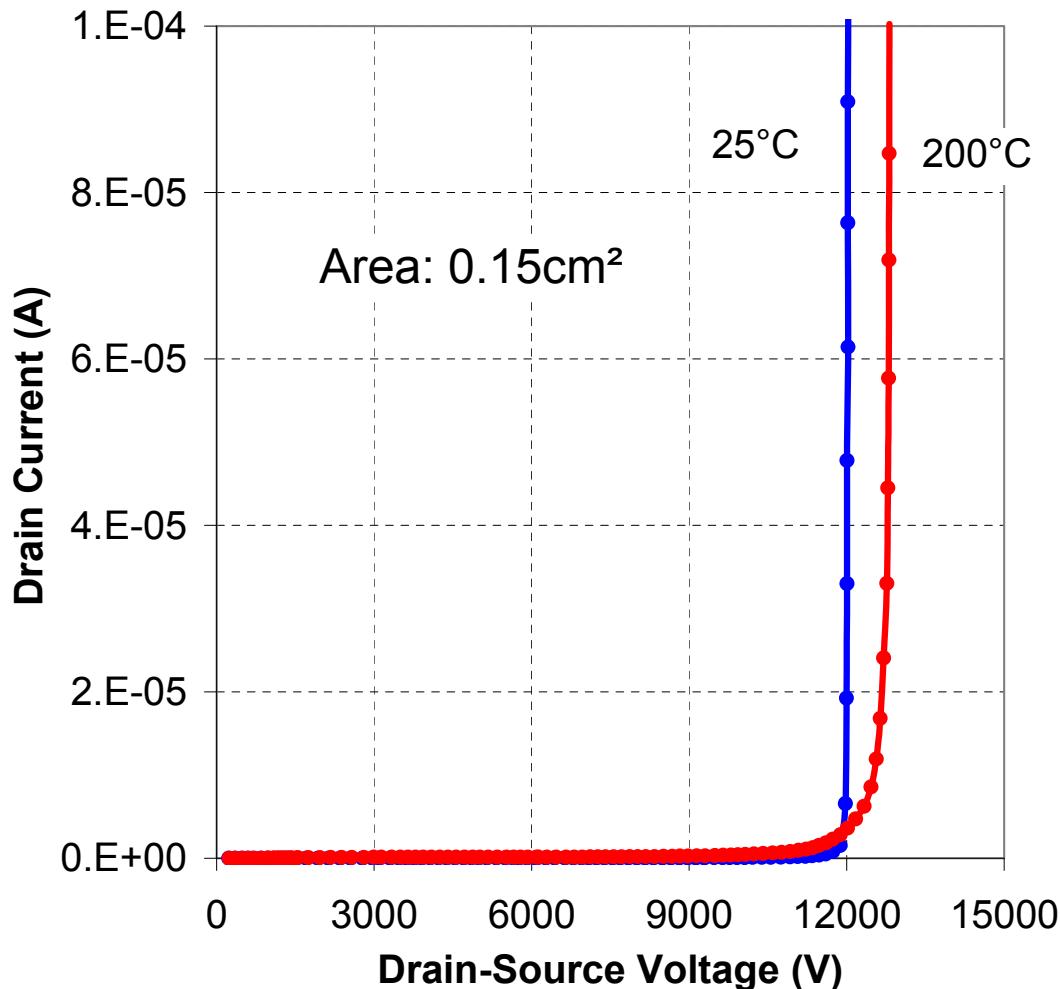
Silicon IGBT: 4.5 kV, 2us



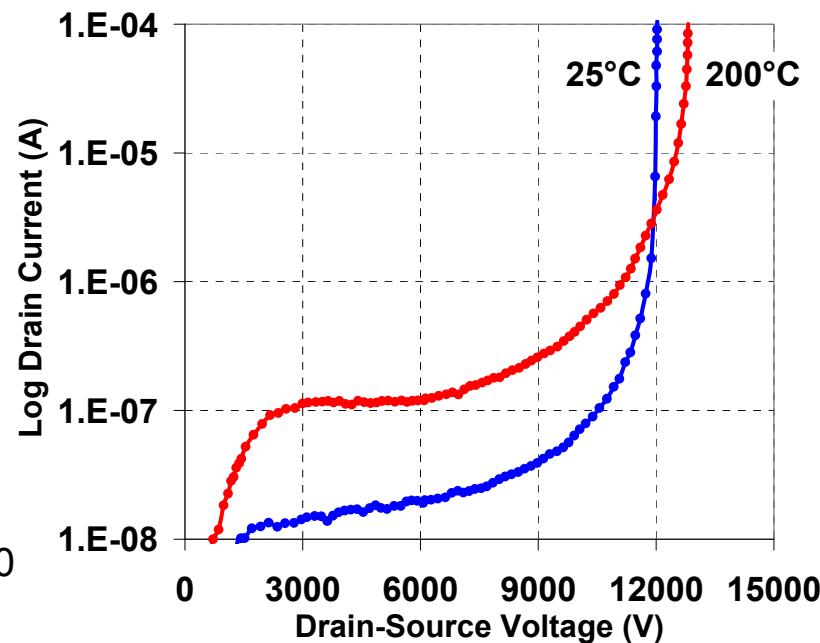
1us /div

MOSFET Voltage Capability

Voltage Capability > 12 kV



Low Channel
Leakage for
 $V_g \leq 0, T \leq 200^\circ C$
Increased
Threshold Voltage



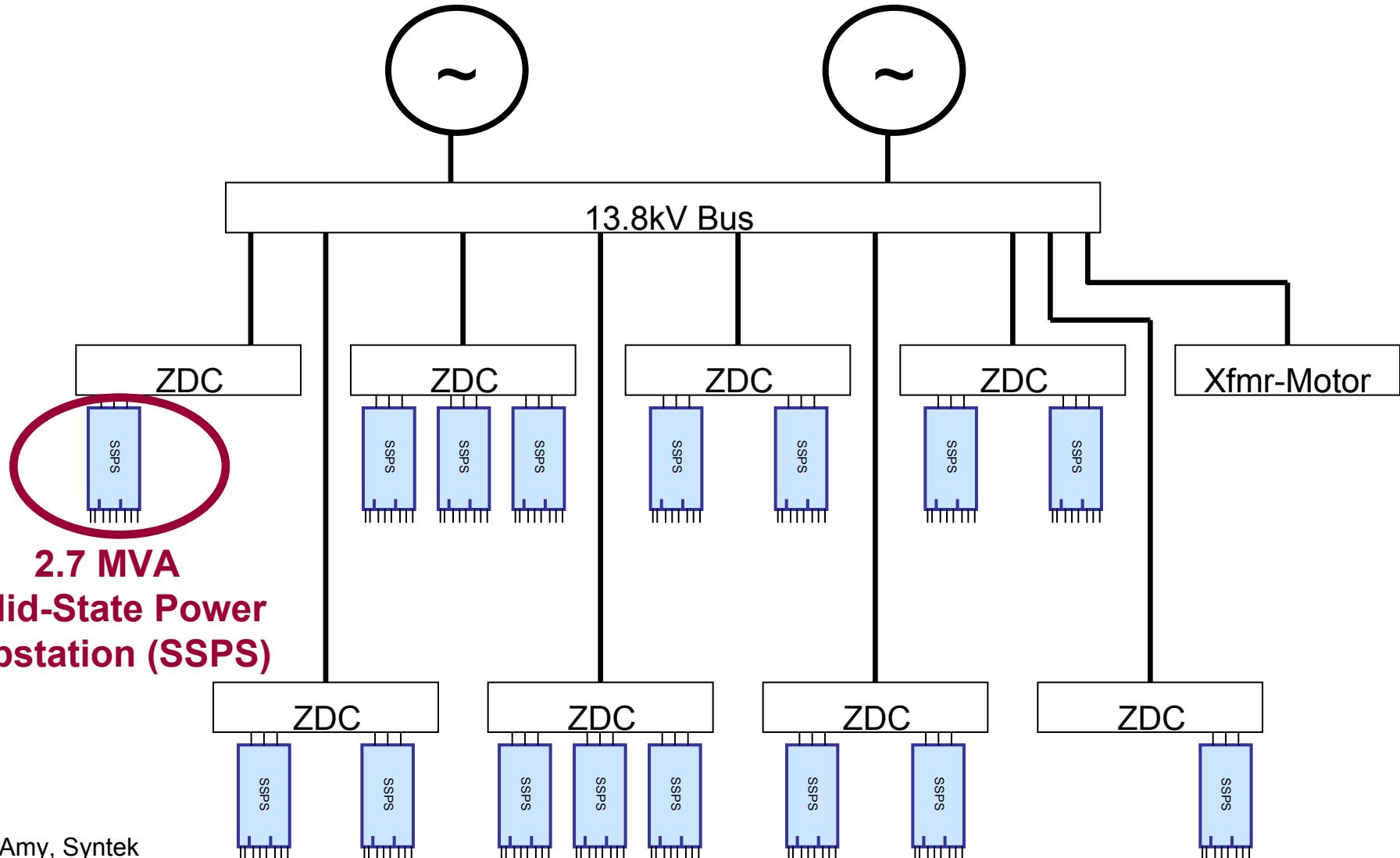
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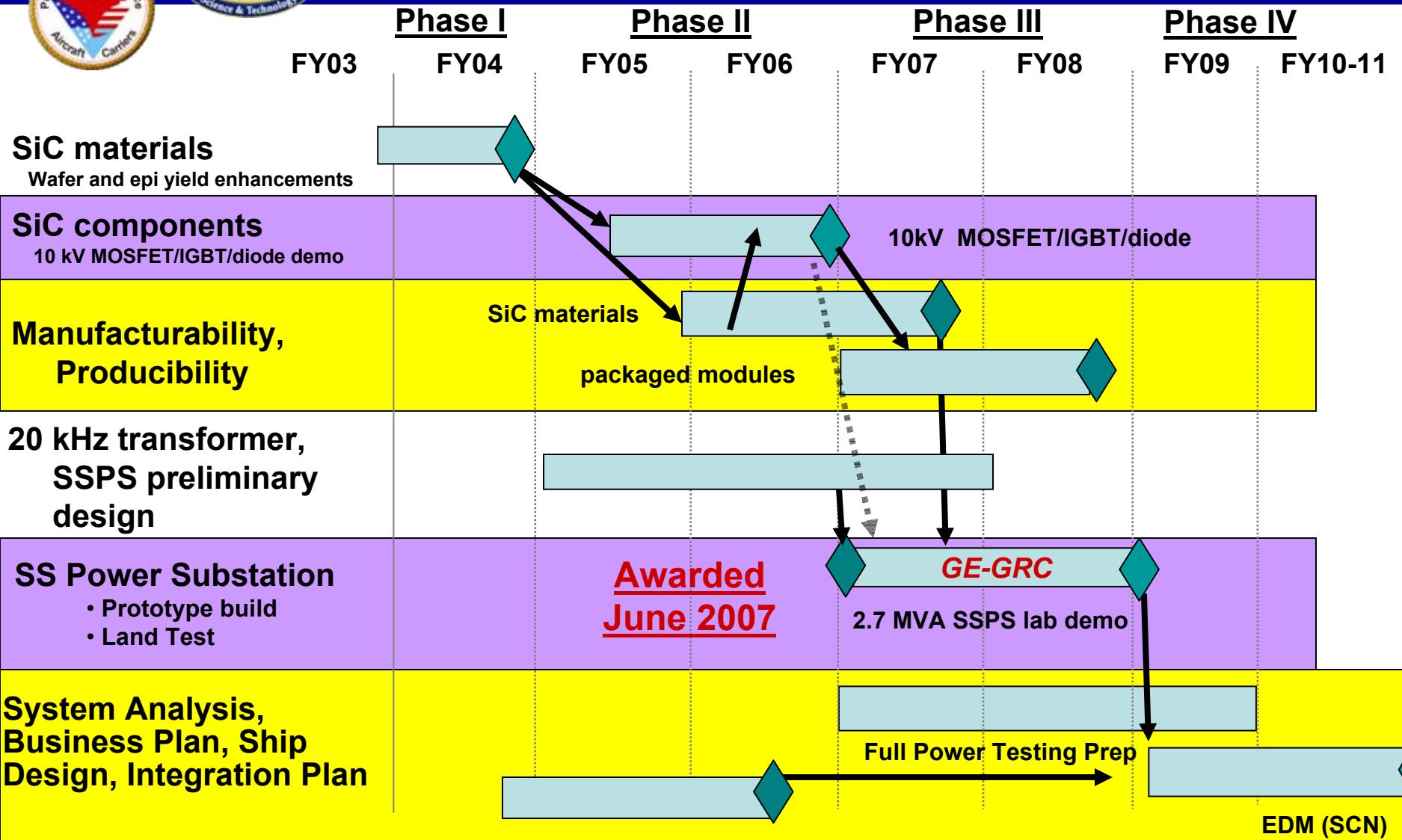
HPE Program Application

CVN21 Aircraft Carrier Zonal Distribution System





HPE Program Timeline

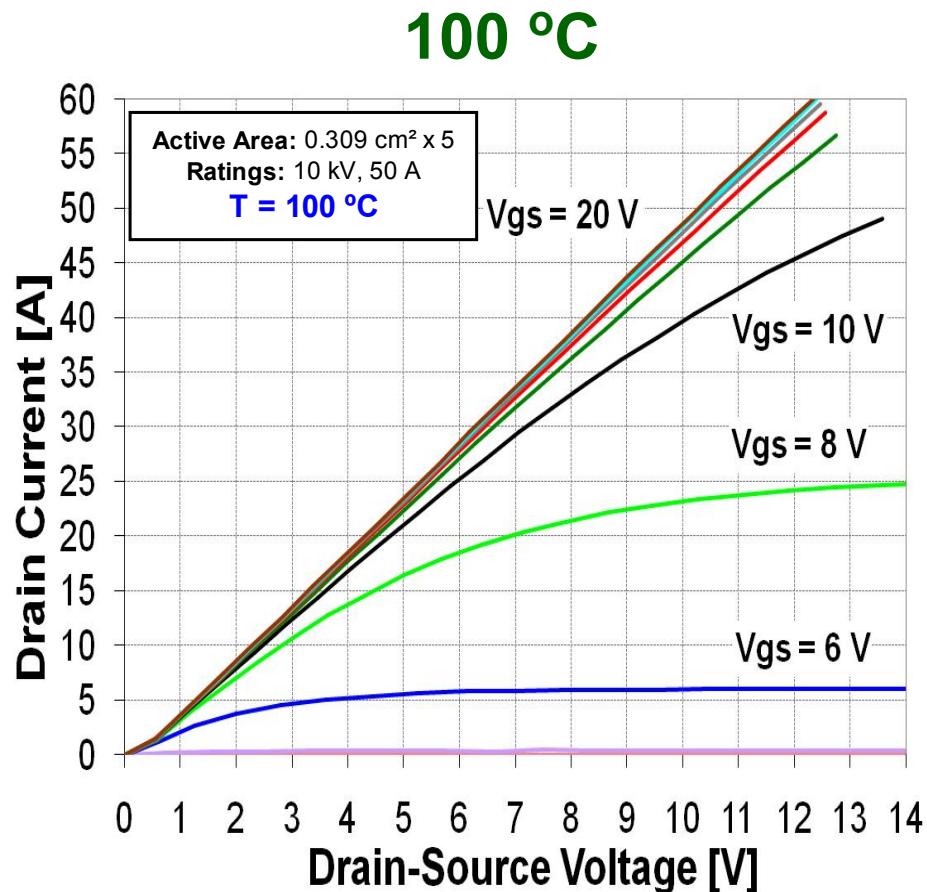
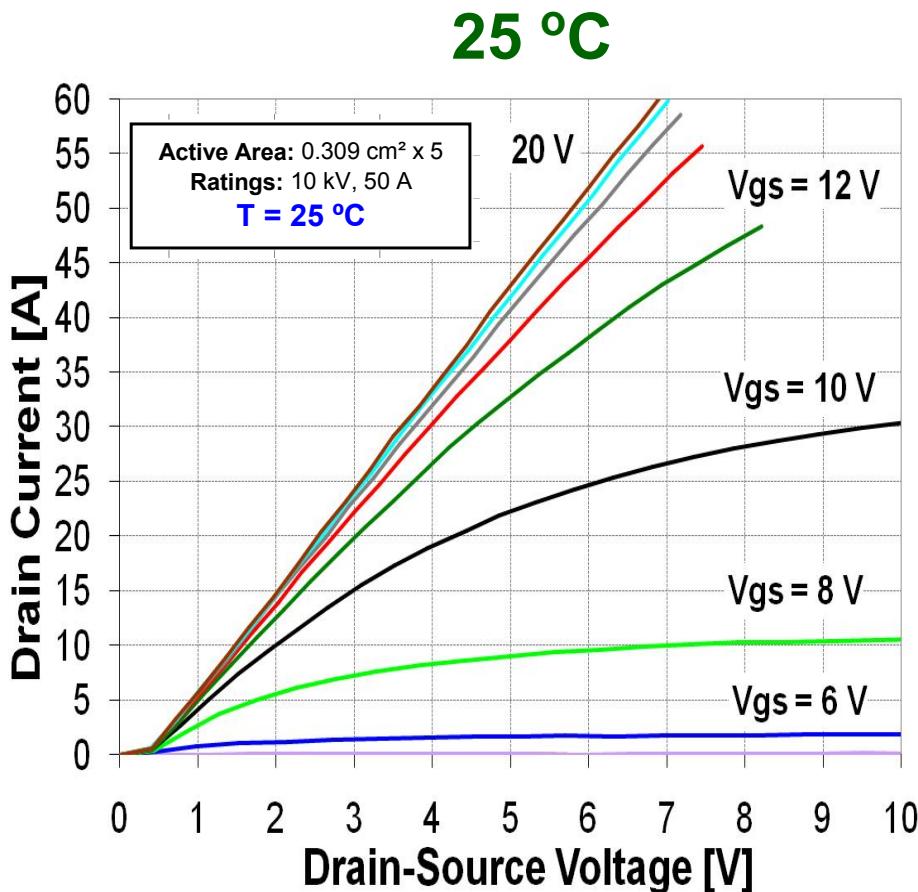


DARPA HPE SiC Devices

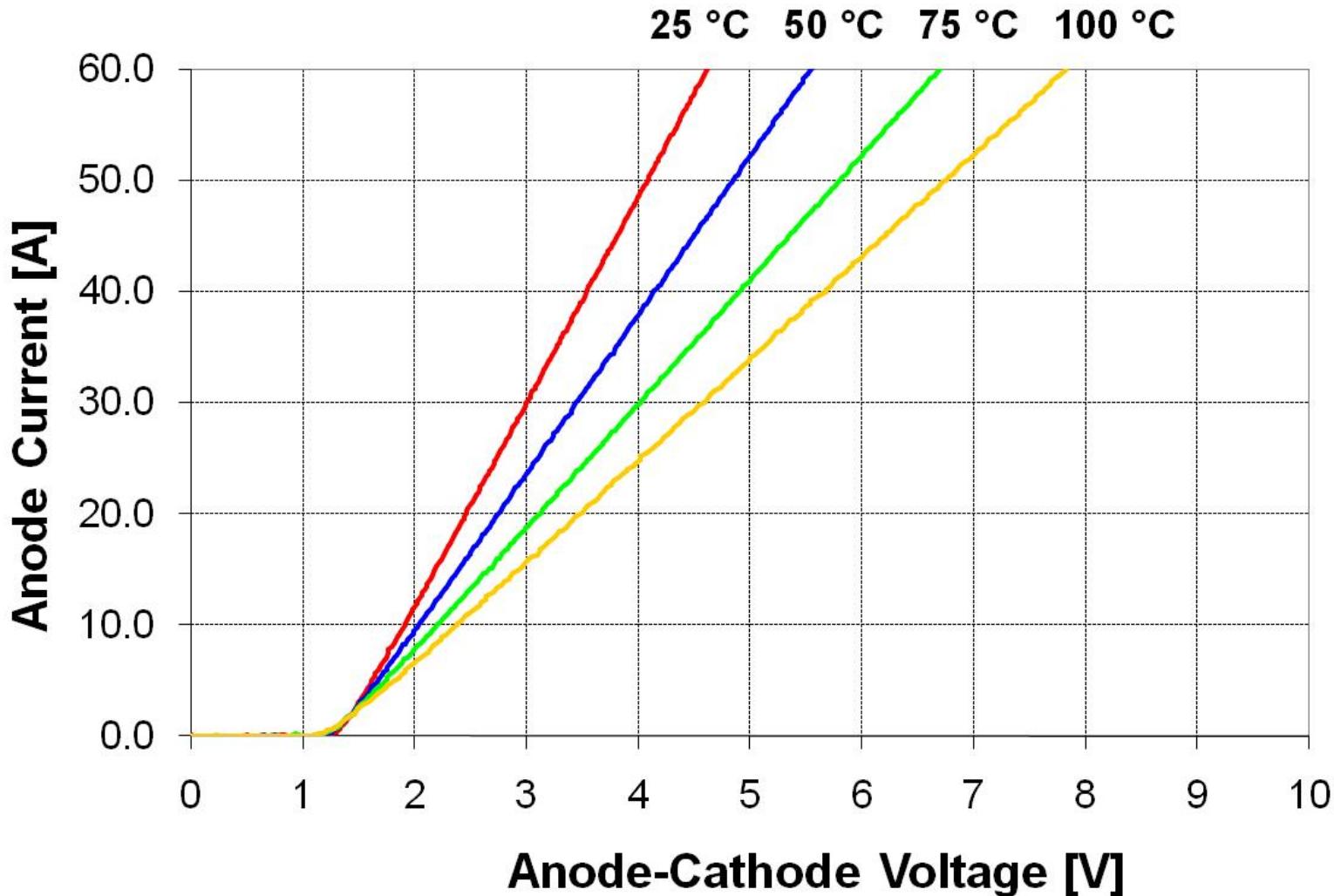
- HV-HF SiC power devices:
“game changer” enabling SSPS
- HPE Phase II device and module goals:

DARPA High Power Electronics Proposed Device Development				
	PiN, (JBS) (single die)	MOSFET (single die)	IGBT* (single die)	Half Bridge Module
BV (V)	10 kV	10 kV	15 kV*	10 – 15 kV
Ion (A)	45 A (18 A)	18 A	25 A	110 A
Tj (°C)	200 C	200 C	200 C	200 C
Fsw (Hz)	20 kHz	20 kHz	20 kHz	20 kHz

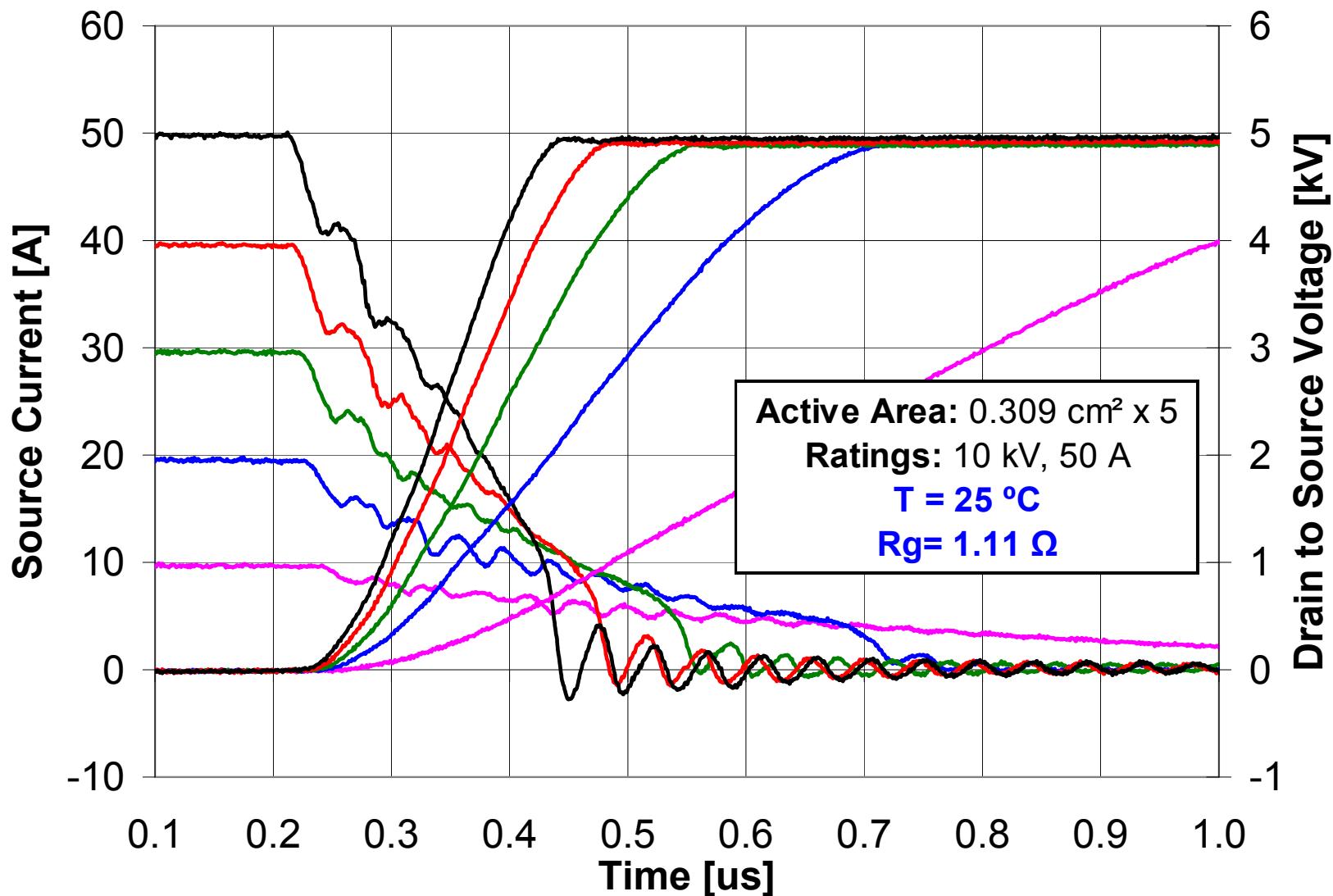
Measured Output Characteristics for 50 A, 10 kV SiC MOSFET Module



Measured SiC JBS Diode Characteristics for 50 A, 10 kV Half-Bridge Module



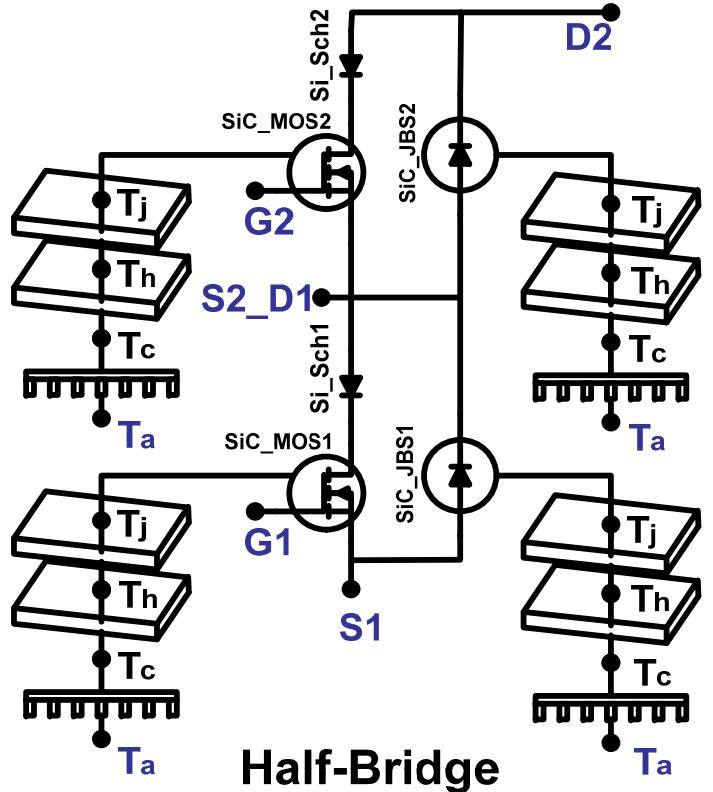
Inductive Load Turn-Off for 50 A, 10 kV Half-Bridge Module



Outline

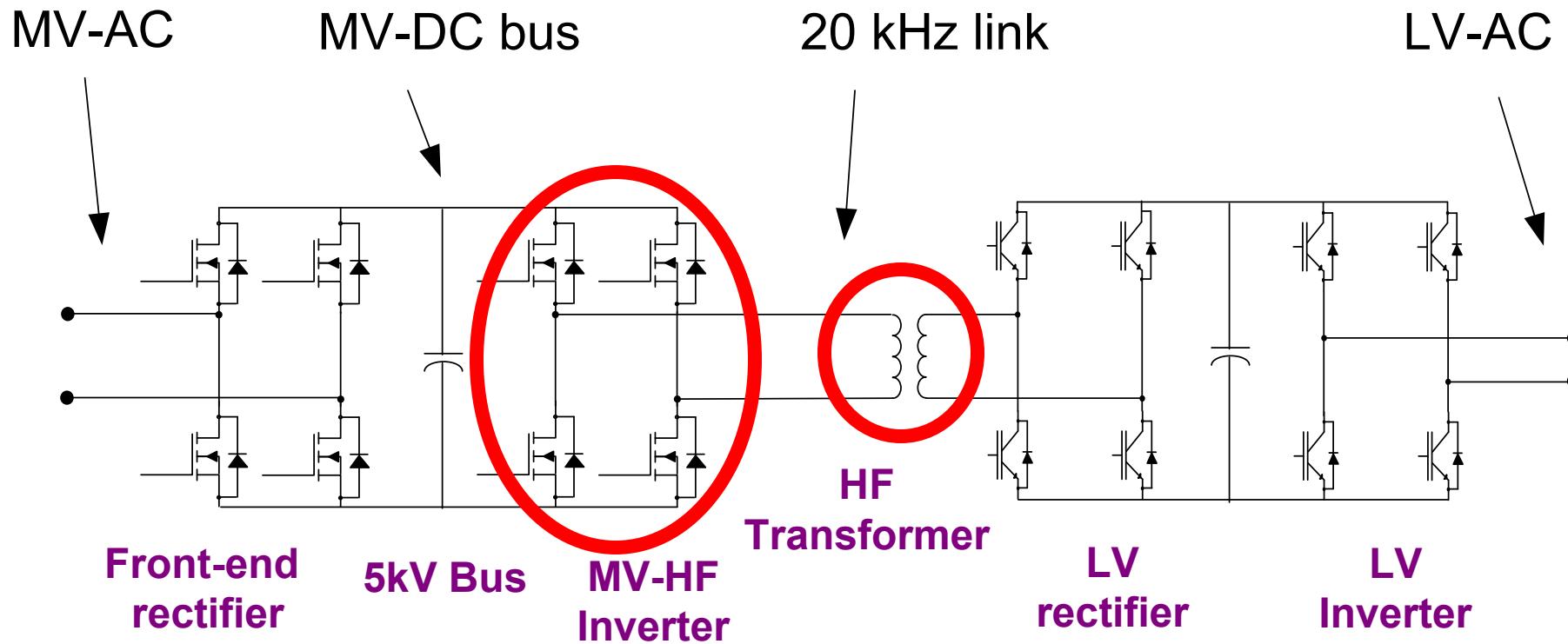
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SiC MOSFET/JBS Half-Bridge Module Model and Circuit Simulation



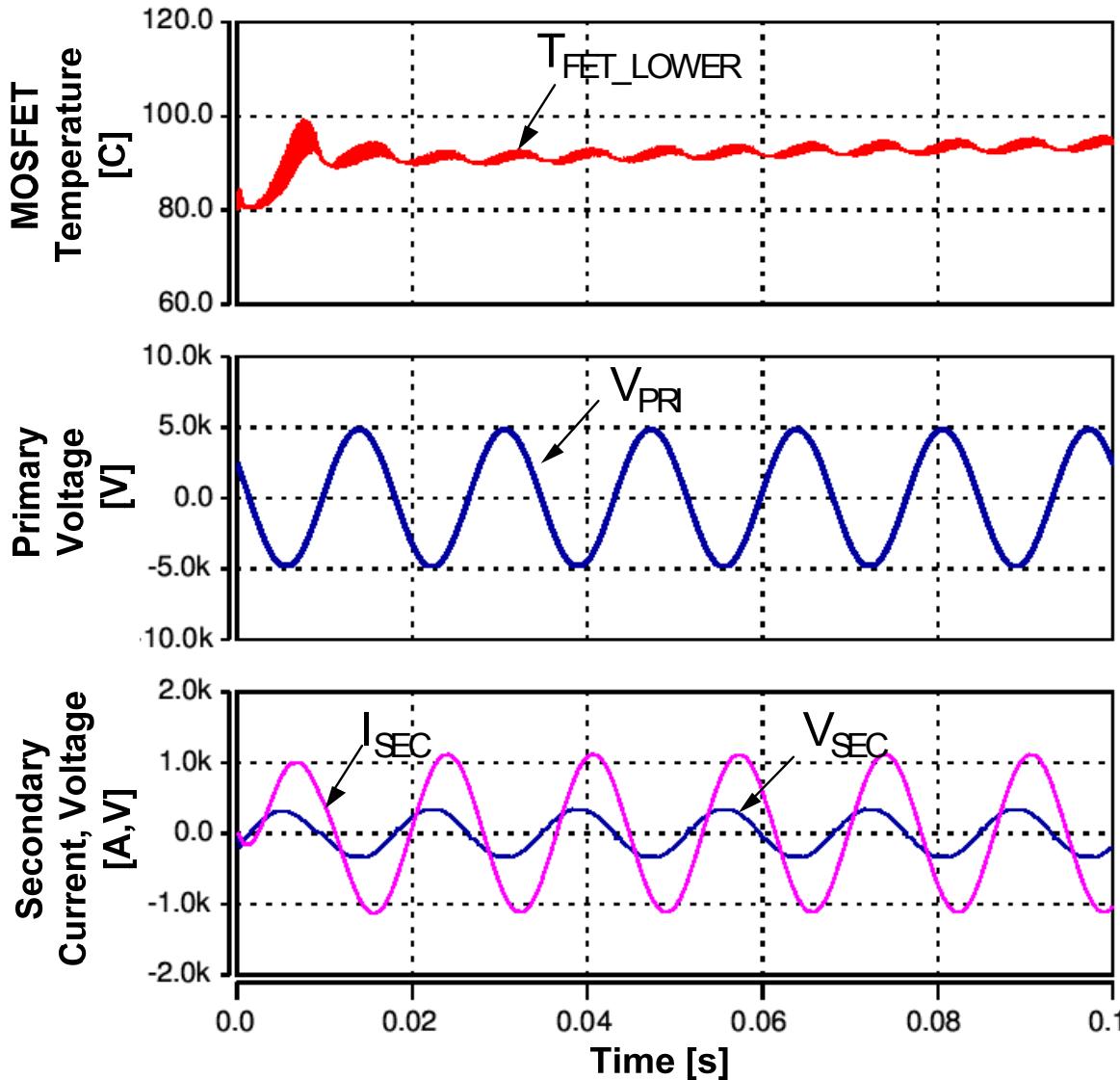
- Model being used to perform simulations necessary to:
 - optimize module parameters
 - determine gate drive requirements
 - SSPS system integration
 - impact on grid power converters
- Half-bridge module model:
 - 10 kV SiC power MOSFETs
 - 10 kV SiC JBS for anti-parallel diodes
 - low-voltage Si Schottky diodes
 - voltage isolation and cooling stack
- Validated models scaled to 100 A, 10 kV half bridge module

Representative SSPS Topology



This configuration would require twelve blocks to implement a three-phase 2.75 MVA, 13.8 kV to 465 V SSPS.

Electro-Thermal SSPS Simulation



- Optimized module with AMOSFET = 3 cm^2 and AJBS = 2 cm^2
- Worst case coolant temperature of 80°C
- Rated load at 0.8 power factor lagging
- MOSFET temperature rises by 20°C to 100°C at start-up

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Impact on Grid Power Converters

Objective:

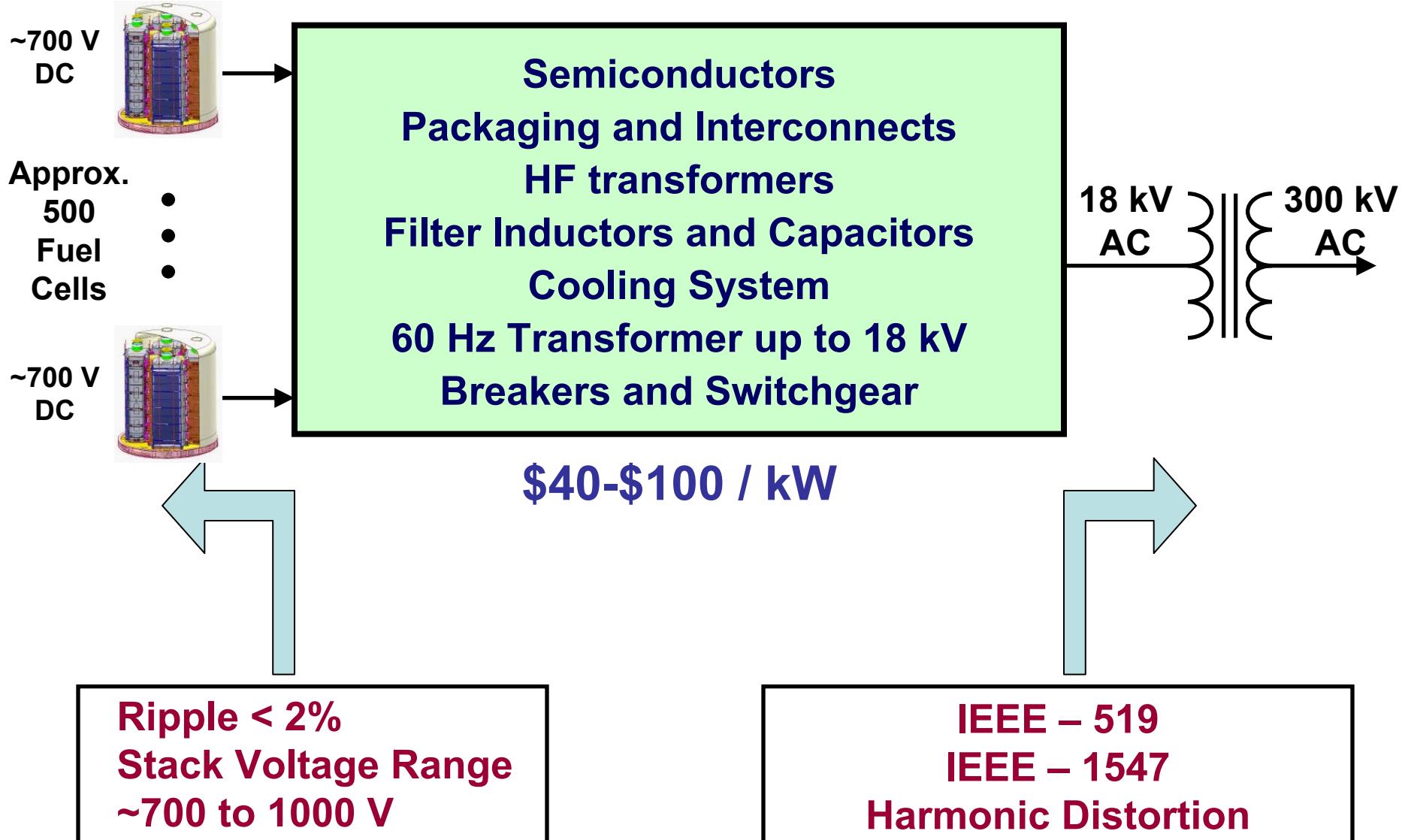
- **High-Megawatt Power Conditioning Systems (PCS) are required to convert:**
 - from power produced by Fuel Cells (FC) in future power plants
 - to very high voltage and power required for delivery to the grid

Motivation:

- **DoE SECA cost goals:**
 - FC generator plant \$400/kW
 - including \$40-100/kW for PCS
- **Today's PCS cost (*Fuel Cell Energy Inc.*):**
 - FC generator plant \$3,000/kW
 - including \$260/kW for power converter (to 18 kV AC)



300 MW PCS



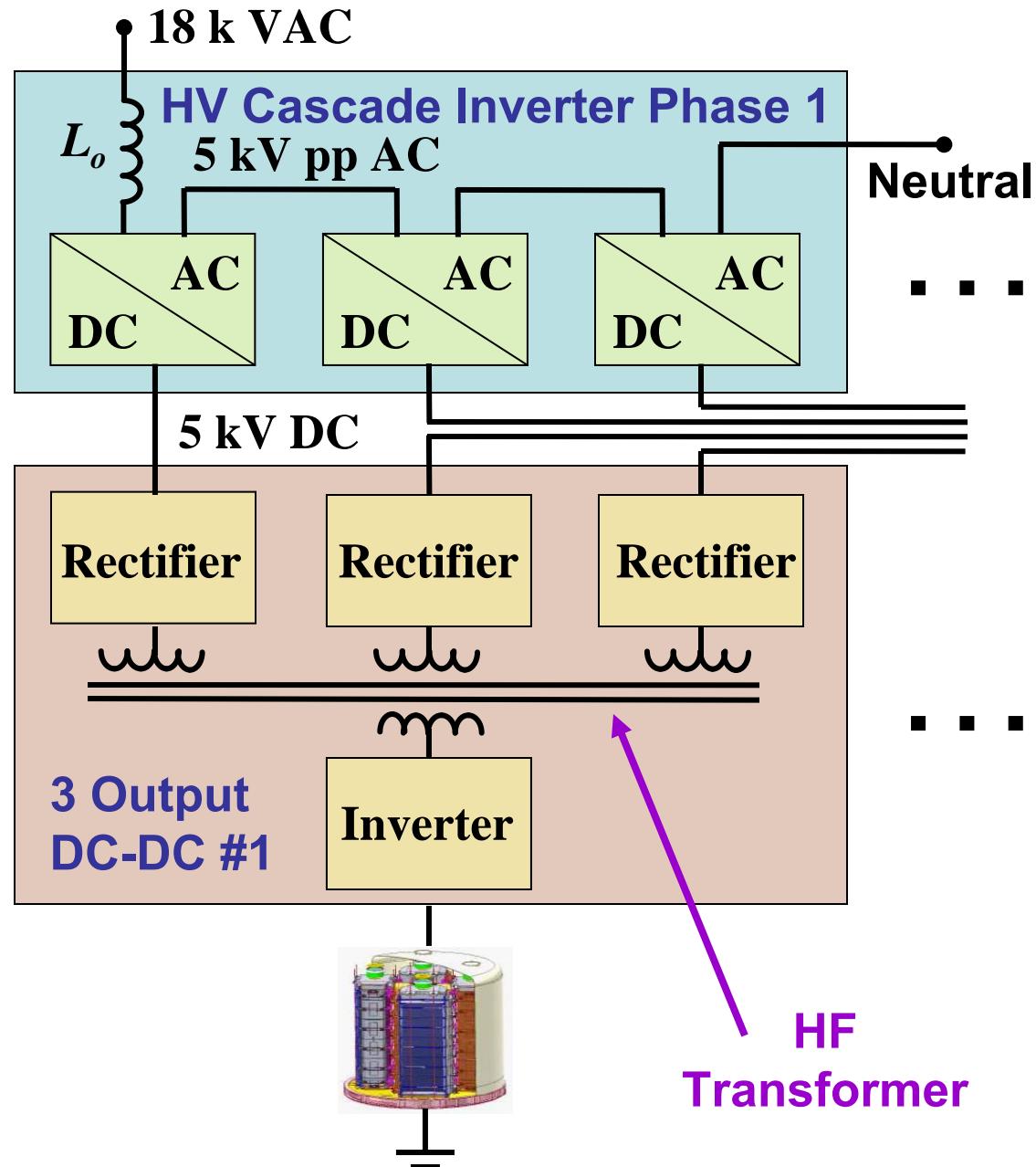
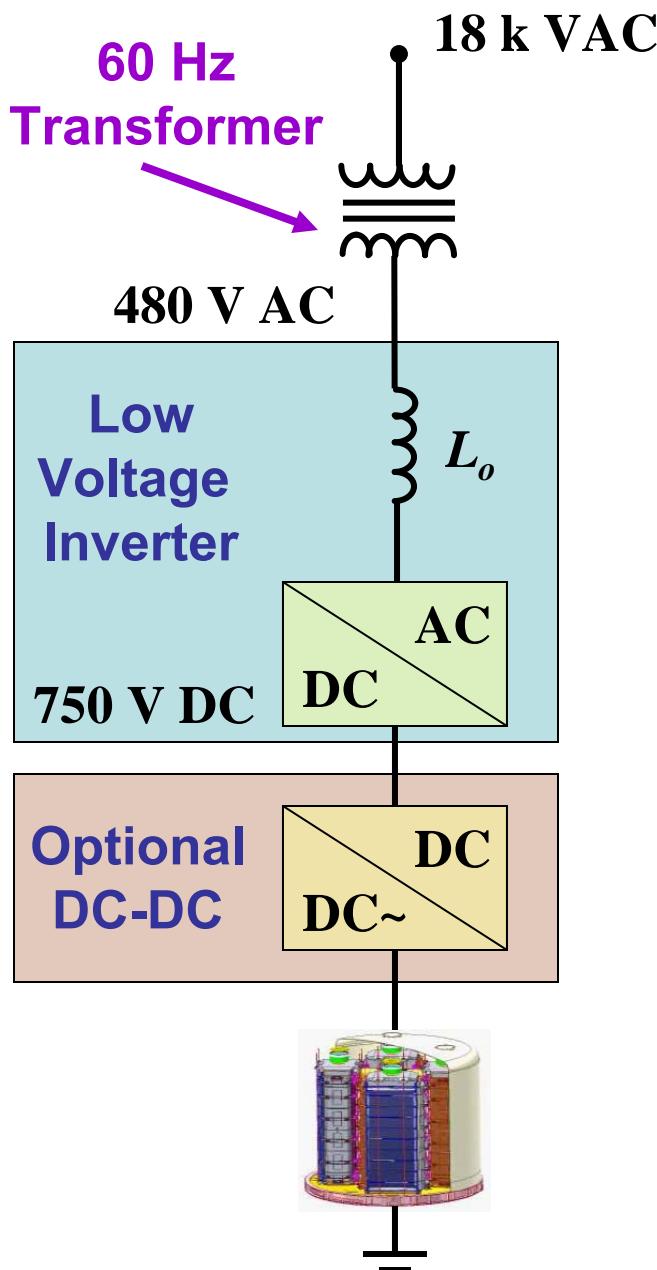
Advanced Technology Cost

- Future, high-volume costs: 5 to 10 years, 1 GW/yr
- Advanced Technology Goals and Cost Break Points
 - 1.2 kV Schottky diodes: \$0.2/A
 - 12 kV Schottky diodes: \$1/A
 - 12 kV Half-bridge SiC-MOSFET/SiC-Schottky: \$10/A
 - 15 kV SiC-PiN: \$0.4/A
 - 15 kV SiC-IGBT/SiC-PiN Module: \$3.3/A
 - Nano-crystalline transformer: \$2/kW
 - Power Electronics DC-DC, DC-AC: 150 % overhead
 - 60Hz Transformer and Switchgear: 50 % overhead

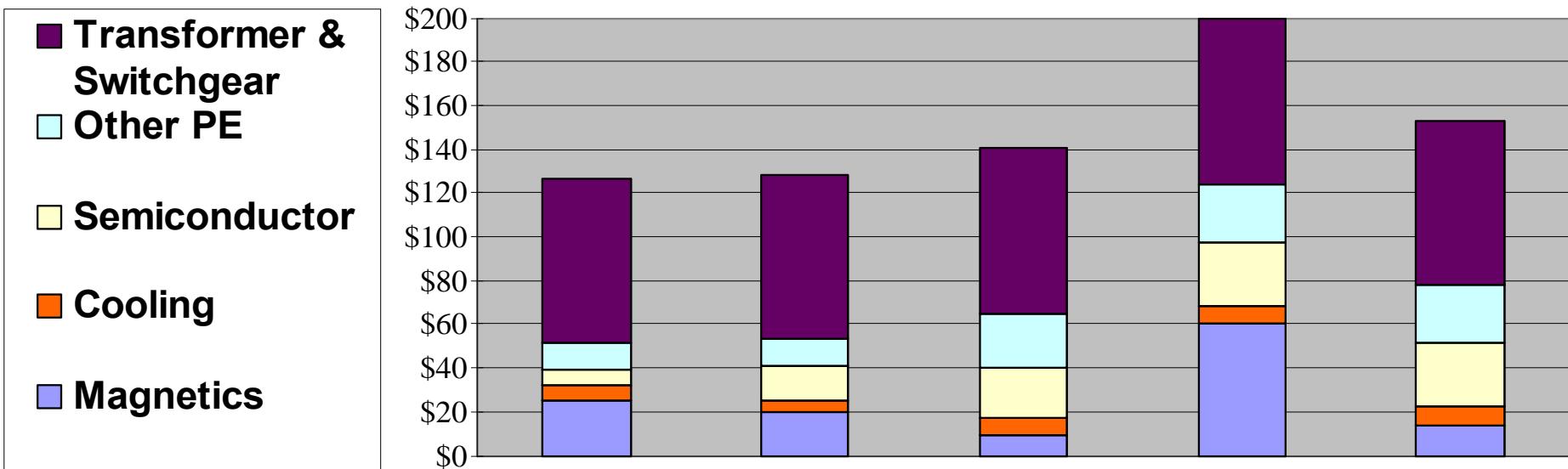
Power Converter Architectures

- Low-Voltage Inverters (460 V AC):
 - Require high inverter current for each FC module
 - and large number of Inverters for 300 MW Plant
- Medium-Voltage Inverters (4160 V AC):
 - Lower inverter current for each FC module
 - Combine multiple FCs with single high power inverter
- High-Voltage Inverters (18 kV AC):
 - Replaces 60 Hz transformer with isolation from HF transformer
 - Cascade enables: 18 kV AC inverter by series connection, and interleaved switching decreases losses and filter requirement

HF Transformer versus 60 Hz Transformer



Estimated \$/kW: LV Inverter

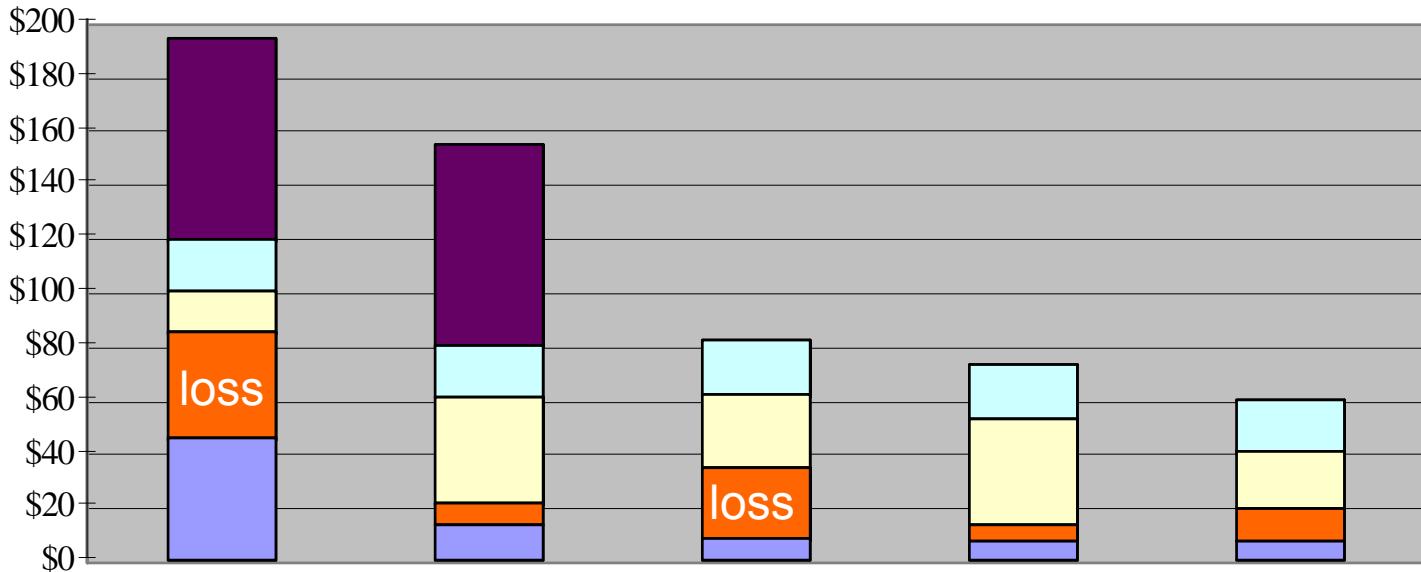


Inverter Voltage	Low	Low	Low	Low	Low
Converter Stages	One	One	Two	Two	Two
LV-SiC Schottky		yes	yes	yes	yes
HF Transformer				Ferrite	Nano
60 Hz Transformer	yes	yes	yes	yes	yes

Risk Level: Low Moderate Considerable High

Estimated \$/kW: MV & HV Inverter

- Transformer & Switchgear
- Other PE
- Semiconductor
- Cooling
- Magnetics



Inverter Voltage	Medium	Medium	High	High	High
HV-SiC Diode		Schottky	Schottky	Schottky	PiN
HV-SiC Switch		MOSFET		MOSFET	IGBT
HF Transformer	Nano	Nano	Nano	Nano	Nano
60 Hz Transformer	yes	yes			

Risk Level: Low Moderate Considerable High

Conclusion

- **HV-HF switch-mode power conversion:**
 - SiC material enables HV-HF devices
 - efficiency, control, functionality, size and weight,... cost
- **DARPA HPE SiC devices reduce weight for CVN21**
 - Phase II is developing 100 A, 10 kV SiC power modules
 - Phase III goal is 13.8 kV 2.7 MVA Solid State Power Substation
- **Circuit simulation used to**
 - Optimize SiC module and system
 - Evaluate impact of new technology on grid power converters
- **SECA goal of \$40-\$100 / kW for the fuel cell plant**
 - High-Voltage grid-connected inverter may reduce cost
 - Requires HV-HF SiC devices and HF power transformer

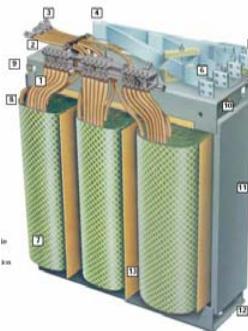
SiC Benefits and Requirements

Voltage and Current Range

BV (kV)	0.3 – 1.2 kV	2 – 6 kV	10 – 15 kV	20 – 40 kV
Ion (A)	1 - 500 A	50 – 3000 A	3 – 1000 A	200 A
Si Speed	20ns PiN	<1k - 15kHz	---	---
SiC Speed	0ns Schottky	> 20 kHz	50ns, 20 kHz	> 1 kHz
SiC Benefits	Efficiency *High Temp HT Coolant	Efficiency Control	Control Functionality Weight	Control Functionality Part Count
SiC Barrier	Cost *HT Package *MOS mobility/ oxide reliability	Cost Large Area/ Full-wafer- device	Vf degradation HV-HF package Yield High Volume	HV substrate Vf degradation Series Package

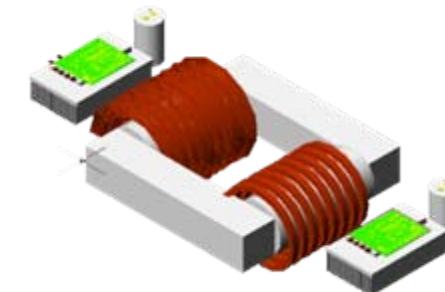


HPE Phase III Goal



Low Frequency Conventional Transformer (analog)

- 2.7MVA
- 13.8kV/450V (Δ/Y) 60Hz
- **6 tons/each**
- **10 m³/each**
- **fixed, single output**



Estimated SiC-based Solid State Power Substation (digital)

- 2.7 MVA
- 13.8kV/465V (Δ/Y) 20 kHz
- **1.7 tons/each**
- **2.7 m³/each**
- **multiple taps/outputs**

BENEFITS:

- Reduction of weight and volume
- Precise voltage regulation to isolate voltage spikes, voltage dips
- Unity Power Factor (20% increase in power)
- Fast fault detection, protection, and potential removal of circuit breakers