

Sustainable photovoltaics

Increasing recyclability of PV modules

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PV module composition

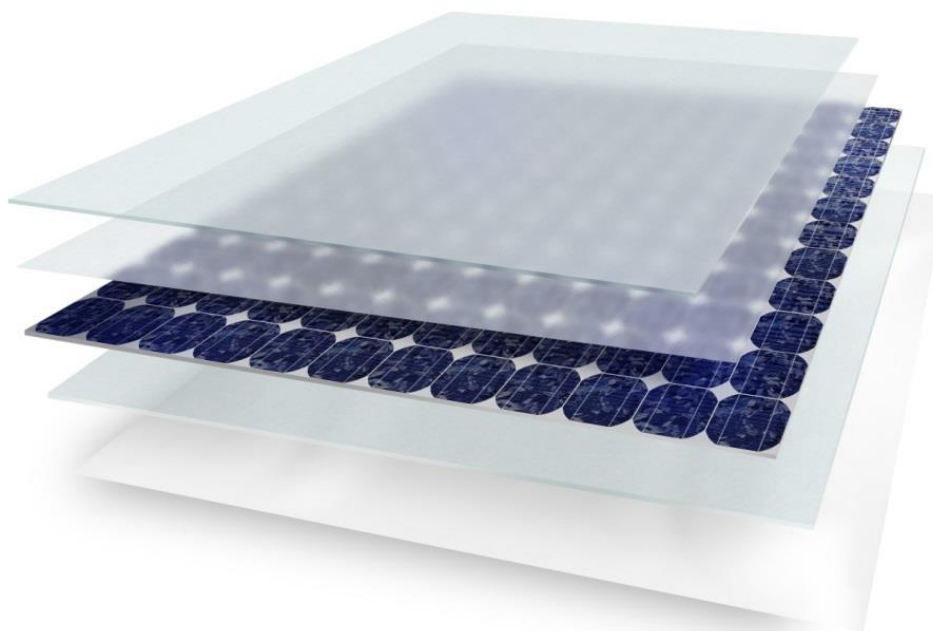
Multi-material composite containing glass, polymers, semiconductors and metal

Front sheet

- Low iron glass

Solar cell encapsulant

- Peroxide crosslinked Ethylene Vinyl Acetate (EVA)



Crystalline silicon solar cells

- Including silver grid and busbars on the front and metallization on the back

Cell interconnection

- Flat copper ribbons coated with SnPb solders

Backsheet

- Laminates consisting of PET and fluoropolymers (PVF, PVDF)

Frame

Junction box

During PV module lamination the encapsulant melts and bonds all layers together

Recycling?

How to make present day PV modules more environmentally friendly?

How to increase recyclability and reparability?

❖ High Sb content of solar glass

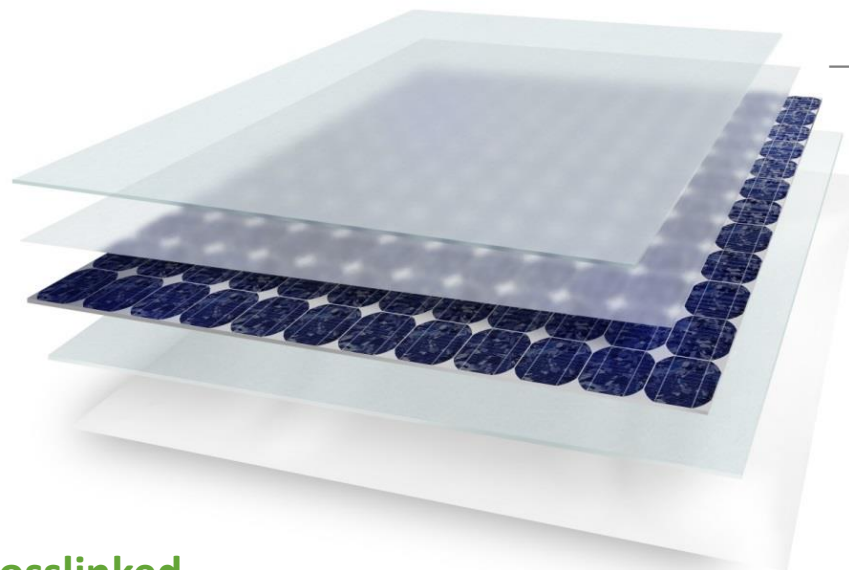
- Not usable in float glass recycling or for the production of glass beads for retroreflective coatings

❖ Standard PV backsheets are not recyclable

- Difficult separation of each layer
- No recycling processes for fluoropolymers available

❖ Difficult separation of chemically crosslinked EVA encapsulant from other module materials

- EVA does not melt or dissolve, thermal and chemical separation methods do not have big impact



❖ Shredding of PV modules leads to contamination of certain materials by sawdust

- Only downcycling of otherwise valuable components like solar glass due to metal contaminations

❖ Junction box

- Removal of defective junction box often damages the backsheet

❖ Actual composition of the module is not considered in recycling process

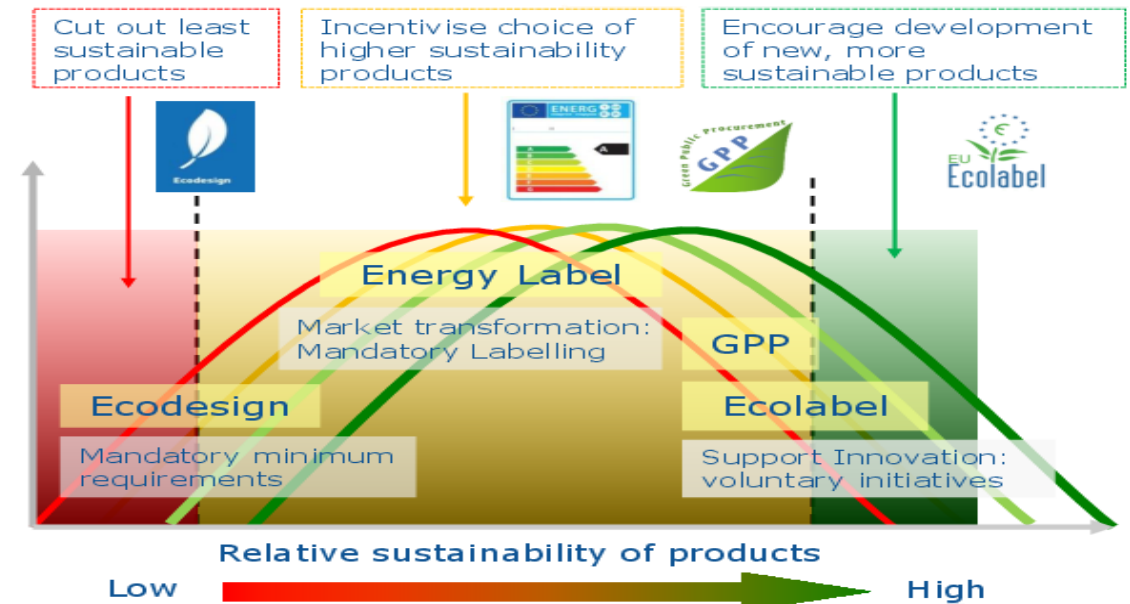
- Potential presence/release of environmentally harmful substances → Pb, F

Main objectives

- 1) *“Conceptual design of sustainable PV modules through recycling-friendly architecture/composition (detachable joints, easily demountable setup of laminate) and replacement of environmentally hazardous materials by non-toxic and easy-to-recycle ones”*
- 2) *Assessment of recyclability*

❖ Challenges

- *High cost pressure: Sustainable materials and components for PV modules must have same or lower price than standard components*
- *Required lifetimes of 25+ years: Compatibility of module materials is essential for long term stability*
- *No mature recycling processes available*



Ecodesign of PV: JRC Sevilla & JRC Ispra

Recycling friendly PV module design

Recycling-friendly architecture (detachable joints, easily demountable setup of laminate)

Reduced complexity of components advisable – less material composites / material combinations

Materials / components that allow repair of PV modules

Module design and material selection which allows for various recycling processes

Reduction of rare / high impact materials (Ag)

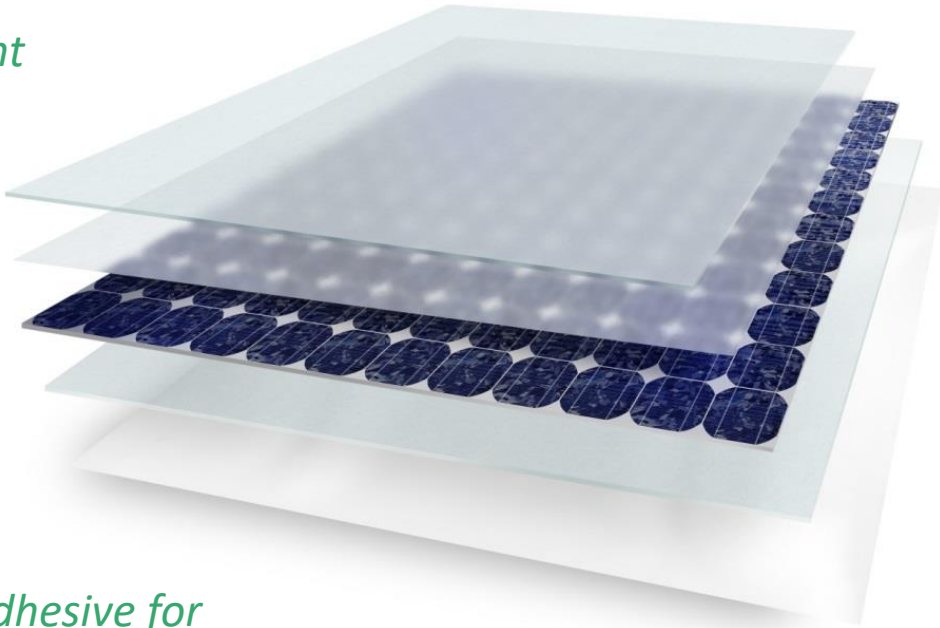
- *Mechanical processes*
- *Thermal processes*
- *Solution based processes*

No hazardous materials (Pb, F)

Increased recyclability does not necessarily mean reduced carbon footprint

PV Re² Module General criteria

No lead solders; No fluoropolymers; Reduced silver content; Recycling friendly materials

- *Thermoplastic PE based encapsulant*
 - *Hardened glass with low Sb content*
 - *RoHS certified mono crystalline solar cells (5BB) with lead free metallization*
 - *Lead free interconnection*
 - *Co-extruded PP backsheet*
 - *Reversible adhesive for frame and junction box*
- 
- A 3D exploded view diagram of a PV module showing its layered construction. From top to bottom, the layers are: a transparent hardened glass panel, a thin thermoplastic PE encapsulant layer, a layer of mono-crystalline solar cells (5BB) with lead-free metallization, another thin thermoplastic PE encapsulant layer, and a co-extruded PP backsheet. The solar cells are interconnected with lead-free interconnection technology. The entire assembly is shown with a reversible adhesive for the frame and junction box.

High durability PV module (Aspired lifetime: 25+ years)

Framework of Life Cycle Assessment



❖ Comparison of 3 different module compositions - first focus on polymer packaging

- **Standard Module:** crosslinking EVA encapsulant, PVF/PET/PVF laminate as backsheet; 3.2mm front glass
- **PV Re² Eco Module 1:** thermoplastic PE based encapsulant; co-extruded PP backsheet; 3.2mm front glass
- **PV Re² Eco Module 2:** thermoplastic PE based front encapsulant; co-extruded back encapsulant / backsheet based on PE and PP; 2mm front glass

❖ Functional unit: (production of) 1 Module (1.659 x 0.985 m)

Framework:

Lifetime: **25 years**

Yearly Degradation: **0.8 %**

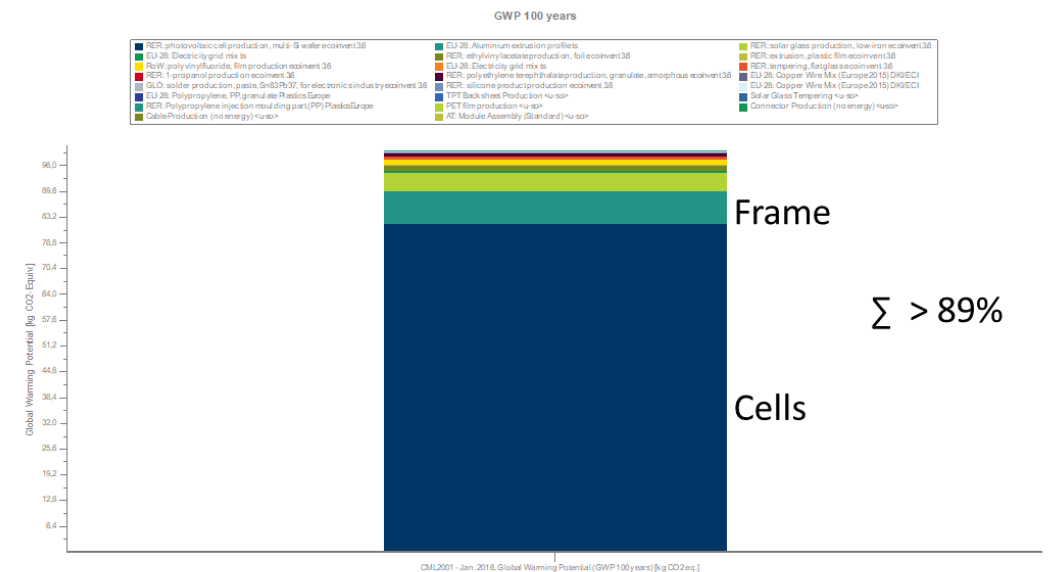
LCA (Lit.): **30 g CO₂ eq./kWh (southern European conditions)**

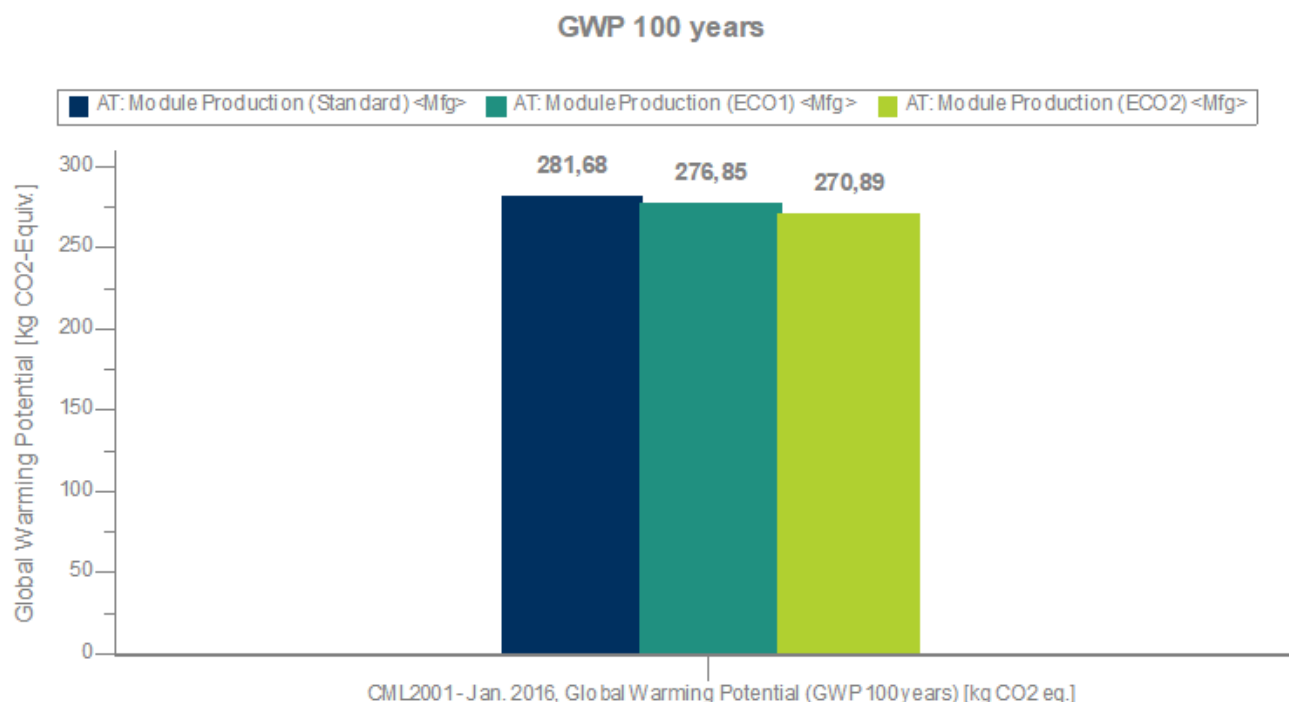
Energy Output: **38.250 kWh/kWp (1.700 kWh/(kWp*a))**

❖ Silicon solar cell and frame production (including upstream processes) dominate the environmental impacts of a PV Module

❖ Share of module production or the remaining module components (glass, cell connectors, polymers) significantly lower

→ **First assessment: PV Re² contents are difficult to represent in the classic LCA or, in the worst case, negligible**





Results:

GWP: *10 kg CO₂ eq./Module saved (= 30 kg/kWp)*

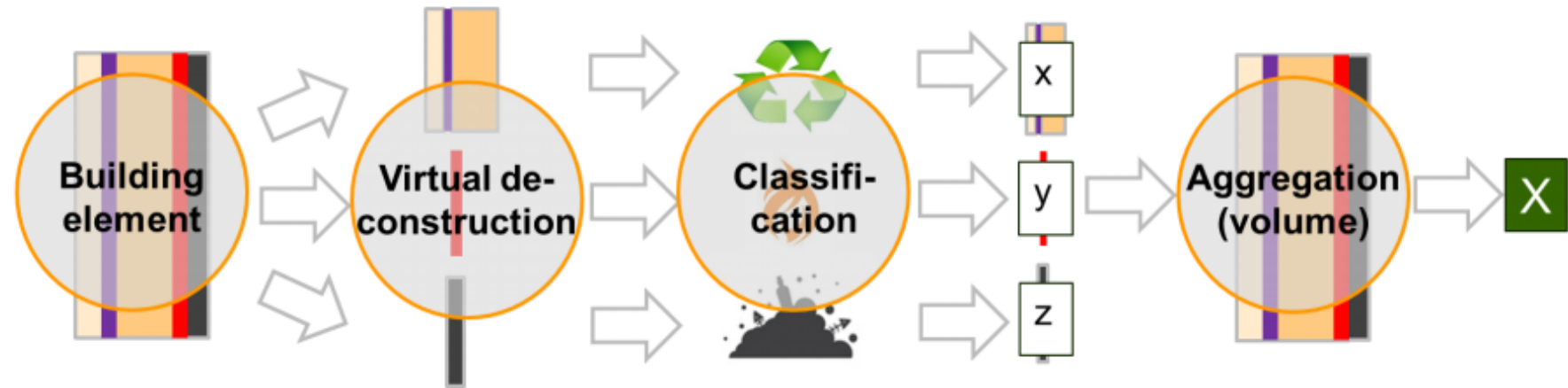
Savings: *0.78 g CO₂ eq./kWh (= 2.6 %)*

Applied changes show a positive impact in all considered impact categories (e.g. global warming potential (GWP), acidification potential, eutrophication potential)

- ❖ Relative improvement (in production phase) is rather small (2-3 %) due to no changes in the high impact areas
- ❖ Positive effects on use phase (prolonged lifetime) and end of life phase (better recyclability and repairability) are not included in the assessment yet

How to assess recyclability?

Approach for building materials



Deconstruction:

- ✓ *Current practice (real) and future scenarios (potential) as basis for classification*
- ✓ *Can also be evaluated/rated as a separate factor*

Classification:

- ✓ *For each fraction according to available technologies and material characteristics*
- ✓ *Differentiation between real/current situation & potential/future situation*

Aggregation:

- ✓ *Based either on volume or mass*

Evaluation of recyclability - separability



	Class	Separability
Current situation for N.I.C.E modules	A++	No compound, very easy to separate non-destructively, suitable for re-use
Future situation for standard modules	A+	Separable with minor damage (pure materials, largely non-destructive)
	A	Pure materials, destructive separation
Current situation for standard modules	B	Not separable by material type / usually not separated by material type

Classification of separability
(inspired by building industry)

	Standard	PVRe² Eco-1	PVRe² Eco-2	Glass/Glass
B	yes	yes	yes	yes
A ¹	yes	yes	yes	no
A+ (therm.) ²	(yes)*	yes	yes	yes
A+ (chem.) ³	no	yes	yes	yes
A+ (new) ⁴	yes	?	?	?

* Technically possible but questionable
from an emission standpoint

Table refers to the laminate only
(not frame/cables)

Potential separation technologies

- 1) Advanced mechanical (e.g. LuxChemTech, PVRe²)
- 2) Thermal delamination (incineration, pyrolysis)
- 3) Chemical delamination (solvent)
- 4) New technologies, e.g. radiative

Evaluation of recyclability - recovery potential



1	2	3	4	5	6
Reuse	no preparation methods for reuse available				
Closed loop (CL)	Recycling			no recycling	
	Recycling RC+ or CL with efforts	Recycling RC- or RC+ with efforts	Other utilisation or RC- with efforts	no recycling procedure known or other utilisation with great efforts	
	combustion				
	Derived fuels	Energy recovery + (EV+)	Energy recovery - (EV-)	Thermal (EB) disposal +	Thermal disposal -
				landfill	
				Landfill Class 0+I+II	Gypsum-Fibre-Organic

Comparison of module types for recovery potential



Current	Standard	PVRe ² Eco-1	PVRe ² Eco-2	Glass/Glass
Frame	1 (CL)	1 (CL)	1 (CL)	1 (CL)
Cables	1 (CL)	1 (CL)	1 (CL)	1 (CL)
Glass	4 (AV)	4 (AV)	4 (AV)	4 (AV)
Ribbons	2 (RC+)	2 (RC+)	2 (RC+)	2 (RC+)
Cells*	5 (EB+)	4/5 (EV-/EB+)	4/5 (EV-/EB+)	4/5 (EV-/EB+)
Encapsulant*	5 (EB+)	4/5 (EV-/EB+)	4/5 (EV-/EB+)	4/5 (EV-/EB+)
Backsheet*	5 (EB+)	4/5 (EV-/EB+)	4/5 (EV-/EB+)	n.a.

* Thermal treatment of mixed fraction - Assumptions

- ✓ Lower heating value > 11 MJ/kg
- ✓ Bulk density > 200 kg/m³
- ✓ Halogens 1 – 10 % (for standard)
- ✓ Mineral fraction > 15 % (for all)

With current recycling technologies only energy recovery or thermal disposal are feasible

Future	Standard	PVRe ² Eco-1	PVRe ² Eco-2	Glass/Glass
Frame	1 (CL)	1 (CL)	1 (CL)	1 (CL)
Cables	1 (CL)	1 (CL)	1 (CL)	1 (CL)
Glass ¹	1/4 (CL/AV)	1/2 (CL/RC+)	1/2 (CL/RC+)	1/2 (CL/RC+)
Ribbons	2 (RC+)	2 (RC+)	2 (RC+)	2 (RC+)
Cells	3 (RC-)	3 (RC-)	3 (RC-)	3 (RC-)
Encapsulant ²	3 (EV+)	2/3 (RC+/EV+)	2/3 (RC+/EV+)	2/3 (RC+/EV+)
Backsheet ³	5 (EB+)	2/3 (RC+/EV+)	2/3 (RC+/EV+)	n.a.

¹ Closed loop (PV glass) is indifferent to Sb-content but use for float glass is influenced

² Recycling of PE/PP is SotA, although application to aged polymers is in question. EVA can't be recycled.

³ Recycling of PE/PP is SotA, although application to aged polymers is in question. No recycling for fluoropolymers.

Higher potential for material recovery with new recycling approaches

- Proposal for an Eco-designed PV module with increased recyclability and no hazardous materials used
- Applied changes show a positive impact in all considered impact categories, but relative improvement (in production phase) is rather small (2-3 %) due to no changes in the high impact areas (cell, frame)
- Positive effects on use phase (prolonged lifetime) and end of life phase (better recyclability and reparability) are not included in the assessment yet
- Recyclability can be evaluated using a qualitative approach from building materials using separability and recovery potential as main features
- High necessity for further research in **PV module separation and recycling technologies**

Recycling-friendly design of PV modules strongly dependent on available separation and recycling technologies

Thank you for your attention!

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