

Commercialization of Micro-Cogeneration Technologies – the German Approach

Workshop

"Building Integration of Micro-Generation Technologies"

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- Situation in Germany
- Cogeneration Law
- Burden Sharing
- Economic Situation

- Focus on Micro-CHP
 - Combined generation of heat and power
 - Power output up to 5 kW_{el}



Senertec
Dachs



Vaillat
ecoPOWER



Remeha
eVita

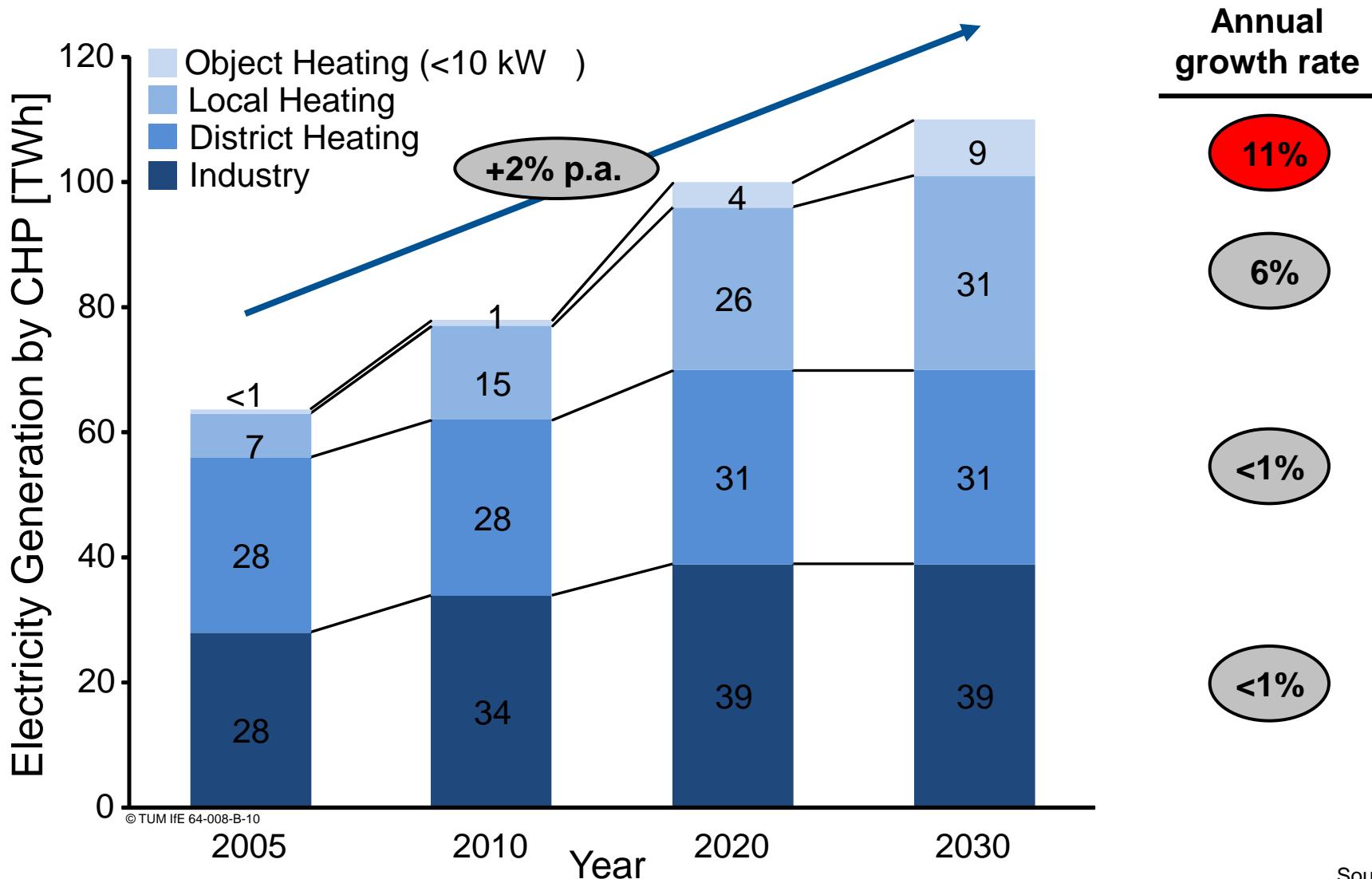


Sanevo
Whispergen

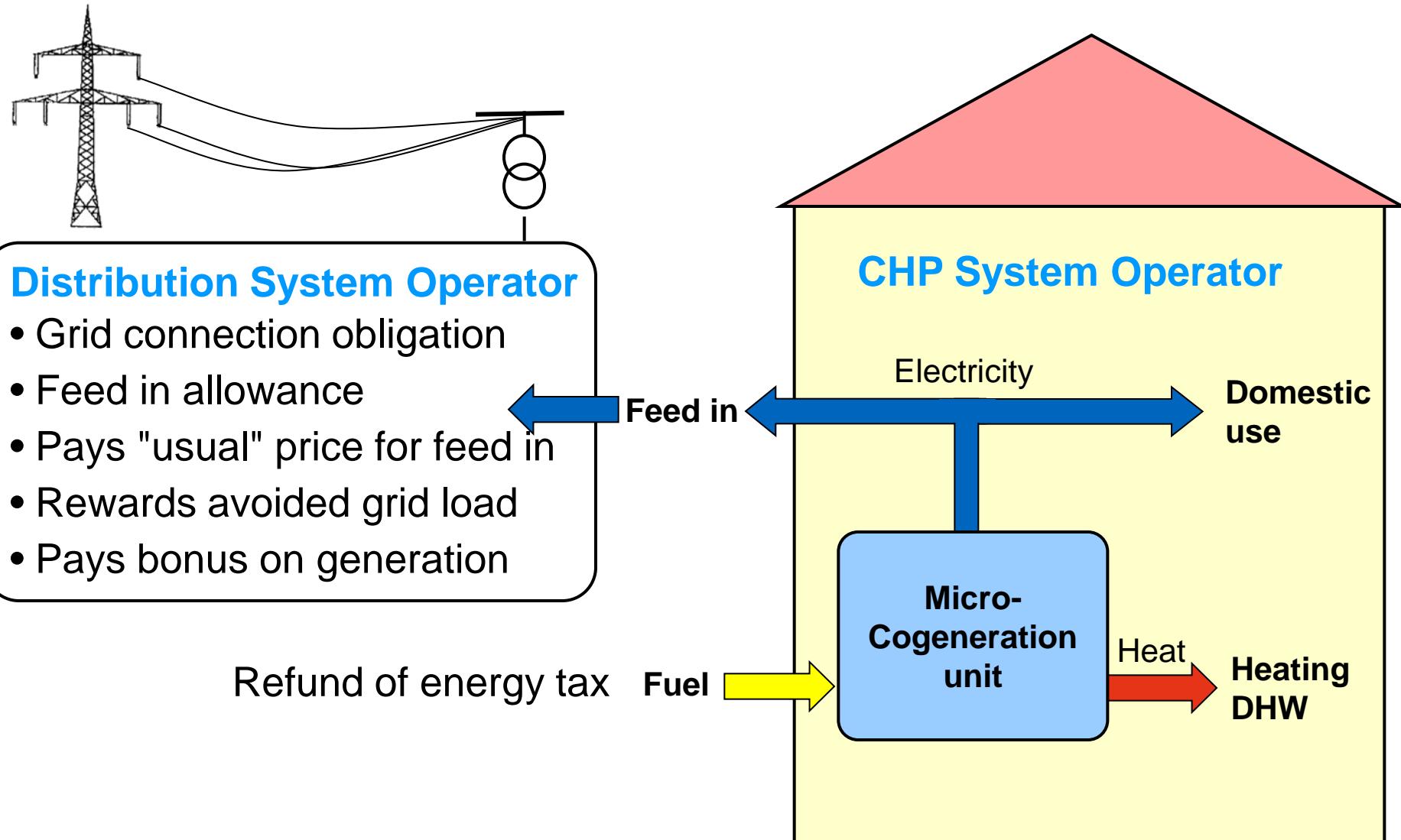
- Situation of electricity supply in Germany
 - Liberalized electricity market
 - competition within generation and sales
 - transport and distribution networks are regulated
- Political Targets
 - "Integrated Energy and Climate Protection Concept" 8/2007
 - "Energy Concept" 9/2010
 - > GHG reduction of 40% by 2020 related to 1990 (80% in 2050)
 - => Electricity generation from renewable resources
 - 35% by 2020, 80% by 2050 (16% in 2009)
 - => Electricity generation by Cogeneration
 - 25% by 2020 (12% in 2009)

Prospect on Cogeneration in Germany

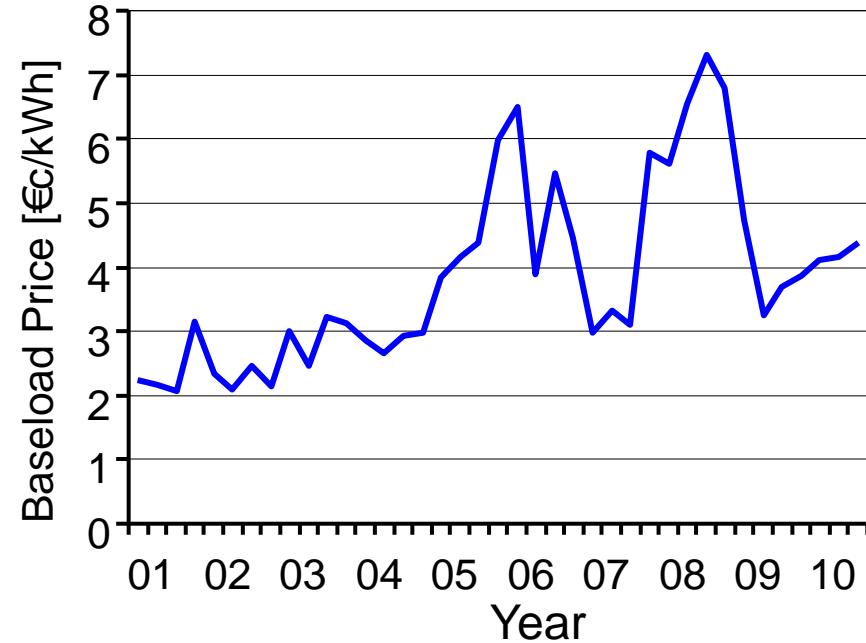
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- KWKG: Law for conservation, modernization and expansion of Cogeneration
- Size ranges: < 50 kW_{el}, < 2 MW_{el}, > 2 MW_{el},
- Preconditions for Subsidies
 - highly efficient -> no dumping of heat
- Regulates
 - roles of stakeholders
 - Subsidies
 - Burden sharing
- Duration: 10 years

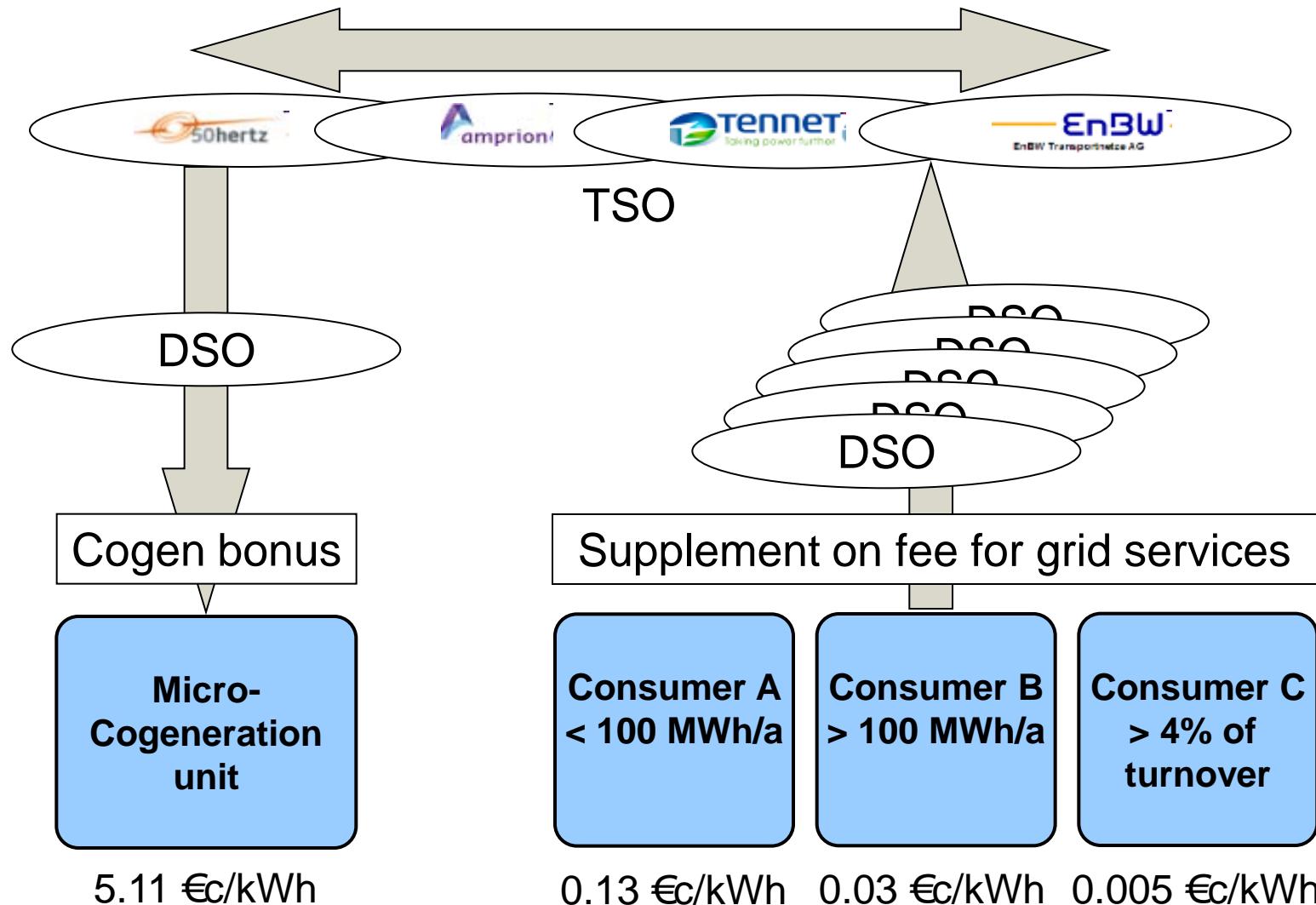


- "Usual" price for feed in -> baseload price on EEX last quarter
- Avoided grid load
 - 0,5 to 1,2 €c/kWh depending on the DSO
- Bonus on generation
 - 5.11 €ct/kWh
- Refund of energy tax:
 - 0.55 €c/kWh_{Gas}
- Total
 - 8 to 14 €c/kWh_{el} for feed in
 - 25 – 26 €c/kWh for own use (20 €c/kWh for avoided purchase)



Who Pays the Bill?

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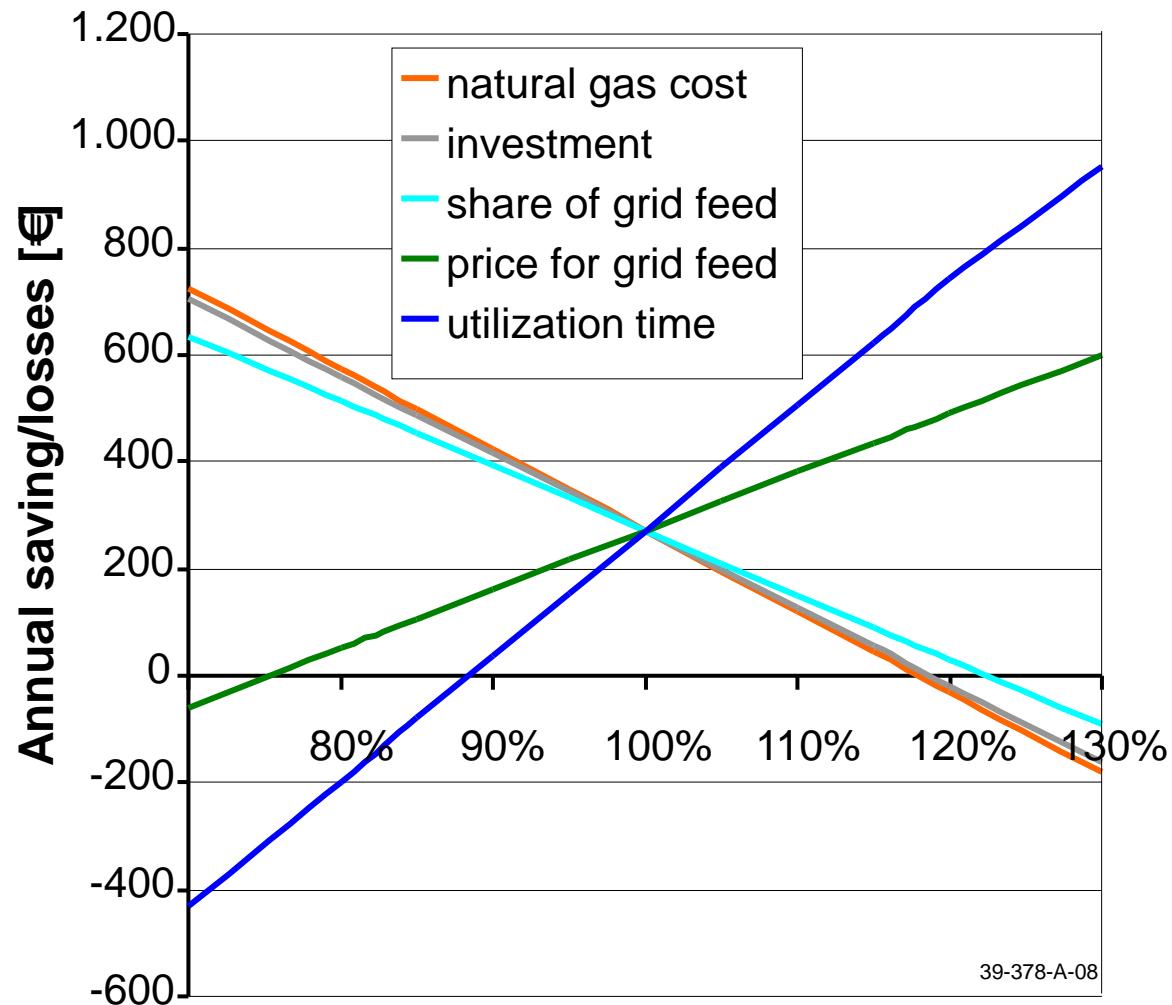


- Technical Data

- P_{el} : 5 kW
- P_{th} : 12.5 kW
- η_{ges} : 90 %
- T_U : 4.000 h/a
- to grid : 50 %

- Cost (100% Point)

- investment: 19,000 €
- interest rate: 5 %
- natural gas: 6.5 €c/kWh
- Cogen Bonus: 5.11 €c/kWh
- electricity: 18 €c/kWh
- grid feed: 11 €c/kWh



- More systems approaching the market,
 - cheaper ICE systems
 - stirling systems
 - fuel cell field tests
- More contracting solutions with micro CHP
 - Virtual power plant (Lichtblick swarm power plant)
- Application of renewable Energies
 - Development of wood fired Systems



Thank you for your Attention

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