# High Voltage Silicon Carbide NIST Workshop May 2012

Next Generation Technologies for Today's Warfighter



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- Part of DARPA 'High Power Electronics (HPE)' program
- Objective compact, light-weight power converters & transformers for US Navy enabled through high voltage SiC switches



Demonstrator Transformer: 13.8kV AC – 465V AC High Frequency Solid State Power Substation (SSPS)



# Solid-State Power Substation (SSPS)

- DARPA 'High Power Electronics (HPE)' Program



GE Global Research System Design/ Integration, Component Characterization



SiC Devices/ Packaging

High frequency Transformers

Ship Integration Requirements

Modeling, Alternative architectures



### High frequency transformers size reduction

220 kVA, 60 Hz dry-type xfmr



330 kVA, 60 Hz oil-filled xfmr (1,220 kgs)

Oil-filled design, water-cooled (45 kgs, IAP Research)

Dry-type design, forced air-cooled (35 kgs, Los Alamos)

250 kVA, 20 kHz transformers



### SiC switches - size and performance benefits

#### Si IGBT assembly, 10kV, 160 amps

- (3x 4.5 kV devices in series)
- Conduction drop > 10 V
- Switching time > 3 ms



SiC module, 10 kV, 120 amps (Cree, Powerex)

- Conduction drop < 6 V
- Switching time < 100 ns



#### SiC Module: turn-on/ turn-off @ 5kV, 100A



## 10 kV, 120 A Silicon carbide Half-Bridge Module





Module - Powerex



## SSPS - Prototype 250 kVA Building Block





## **SSPS 1 MVA Prototype Test Results**

#### Single-phase SSPS at Navy test lab

- ✓ Demonstrated at 1 MVA, 13.8 kV/265 V
- ✓ Efficiency at full load > 97%
- ✓ 1/3<sup>rd</sup> weight of conventional transformer
- ✓ Clean 20 kHz waveforms
- ✓ Balanced sharing of voltages/ currents
- ✓ AC input current/ output voltage THD < 5%





# **Thermal Measurements**



#### SSPS temperature measurements – 2 hour load

- Inlet water 25C
- SiC Modules low temp rise
- Cooling of HF transformers and busbar/ connections is challenging

test



# **HPE program - Ongoing Development**

- Option Program
  - 1 MW, 4160Vac 1000Vdc supply for AMDR
- radar, TRL6 testing in Q4 2012
- 1/3<sup>rd</sup> volume, 1/10<sup>th</sup> weight of existing supply





# Testing July 2012 – Real-Time Digital Simulation Power Hardware and Control hardware in the Loop Testing



#### Renewables

- Enable power conversion and grid interface at higher voltage to reduce complexity and cost

#### Rail

- More efficient locomotive drives reduce switching/diode recovery losses
- Compact transformers/electronics for catenary interface

#### T&D

- Reduce number of series devices needed to handle high voltage.
- HVDC/ FACTS converters with lower component count/ complexity
- Compact solid-state distribution transformers (smaller footprint, added functionality, oil-free)









# **Challenges for high voltage SiC**

- Cost need market volume and higher yields
- Reliability need validation from early adopters
- Limited current ratings for present devices/ modules
  - T&D, Drives, Wind applications will require higher ratings
  - Need large-area chips with good yields
- Development of supporting HV components passives, gate drives, packaging, insulation, ..
- For HV applications, need to be cost-competitive compared with multilevel converters with LV silicon