

NIST Role in the Smart Grid

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Drivers for the Smart Grid

Achieving Changes in...

- Generation
 - Renewables
 - Variability
 - Storage
 - Distributed resources
- Load
 - Reduce peaking
 - Energy management
 - Plug in vehicles
- Reliability and Security
 - Improved measurement and control
 - Risk-based approach



- Automated management, operation, control
- 2-way flow of power and information
- Interoperability at many levels
- Standards



Smart Key Industry Players in Smart Grid

Utilities

American Electric Power PEPCO

CenterPoint Energy Sempra Energy Southern California Consolidated Edison

Constellation Edison

Southern Companies **Duke Energy**

Exelon Xcel Energy Florida Power & Light Bonneville Power

Admin.* MidAmerican Energy

National Grid USA Tennessee Valley

Pacific Gas and Electric Authority*

Electric Industry Suppliers

ABB Itron Beacon Power Systems S&C

Eaton Schneider Electric

Siemens Fister Emerson SmartSync GE Southwire Thomas & Betts

Gridpoint Landis+Gyr TIAX

Industry Associations

American Public Power Association

Association of Edison Illuminating Companies

Edison Electric Institute

Electric Power Research Institute

National Electric Manufacturers Association

National Rural Electric Cooperative Association

Independent System Operators and **Regional Transmission Organizations**

California ISO Midwest Independent Electric Reliability Transmission System

Council of Texas Operator Florida Reliability New York ISO Coordinating Council

PJM Interconnection Southwest Power Pool

IT and Telecom

ISO New England

Accenture Intel Boeina Microsoft Cisco Silver Spring

AT&T Google IBM Verizon

Standards Organizations

American National Standards Institute

American Society of Heating, Refrigerating and Air-Conditioning Engineers

International Electrotechnical Commission

IEEE

International Society of Automation

National Electrical Manufacturers Association

National Fire Protection Association

North American Electric Reliability Corp.

North American Energy Standards Board

Organization for Advancement of Structured Information Systems

Society of Automotive Engieers

Underwriters Laboratories

^{*} Federal entities

The NIST Role

Energy Independence and Security Act (EISA) of 2007 Title XIII, Section 1305. Smart Grid Interoperability Framework

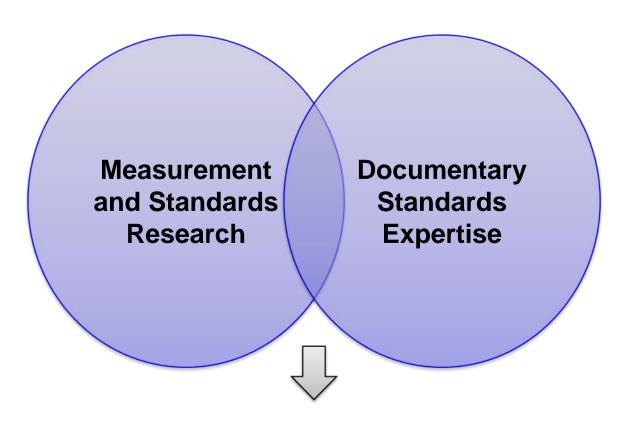
In cooperation with the DoE, NEMA, IEEE, GWAC, and other stakeholders, **NIST** has "primary responsibility to **coordinate development of a framework** that includes protocols and model standards for information management **to achieve interoperability of smart grid devices and systems...**"

Smart Why NIST?

- Smart Grid standards require integration of many NIST skills:
- Electric utility industry measurement research
- Advanced network technology
- Industrial controls and interfaces
- Buildings and electrical infrastructure
- Computer and network security
- Documentary standards expertise
- Testing and certification experience
- Reputation as a neutral "honest broker", facilitator, and convener



Smart NIST Has Dual Roles



Strong leadership in coordinating documentary standards development



The Need for Standards is Urgent



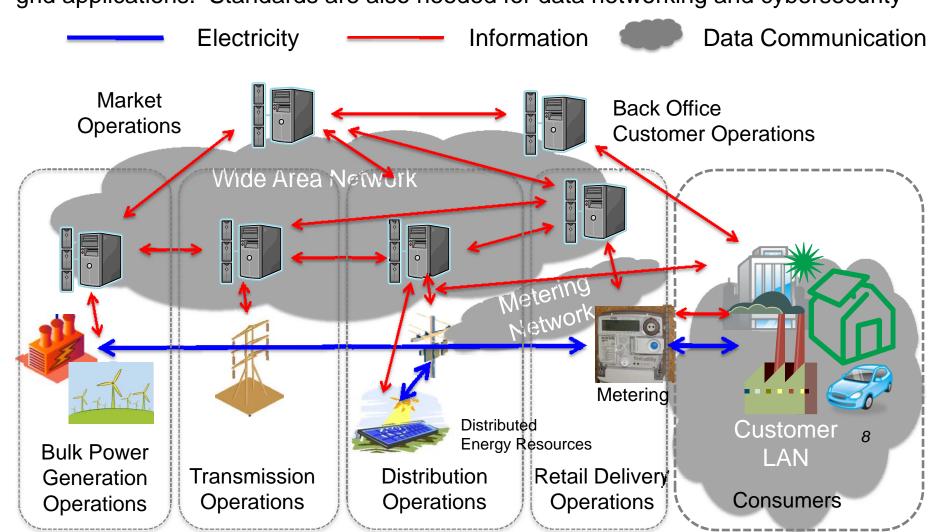
Example: Smart Meters

- \$40 \$50 billion dollar deployment nationwide
- Underway now
- ARRA will acclerate
- Rapid technology evolution
- Absence of firm standards

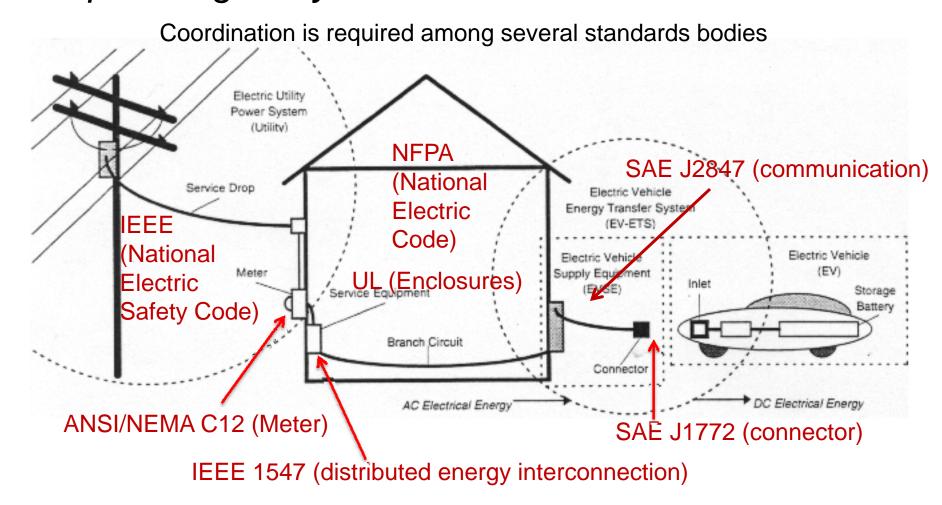
Source: Congressional Research Service Report

What Interoperability Standards are Needed?

Standards are needed for each of the interfaces shown to support many different smart grid applications. Standards are also needed for data networking and cybersecurity



Example: Plug-in Hybrid Electric Vehicle – Grid Interface



Additional standards will be needed for: communications/Information protocols for charge management, power injection management, operations and maintenance, metering, roaming.

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We Need A Standards Roadmap

- Capabilities
- Priorities
- Reference Model
- Standards
- Release Plan
- Responsibilities
- Governance
- Testing and Certification





Comparison of Smart Grid with Next Generation Telecom Network

	Telecom Next Generation Network	Smart Grid
Real-world examples	Verizon FiOS, AT&T Uverse	Xcel Boulder, Colorado
First trials	2004	2008
Standards coordination started	2003	2008
# key standards bodies	3	12
Release 1 standards issued	2005	2009
Release 2 issued	2008	Will be issued on rolling basis
# standards documents	~600 so far	Will be hundreds
Nature of standards	Mostly mix & match of existing standards	Mix & match of existing standards and many new



NIST Three Phase Plan

PHASE 1
Identify an initial set of existing consensus standards and develop a roadmap to fill gaps

PHASE 2
Establish public/private
Standards Panel to provide
ongoing recommendations for
new/revised standards for
inclusion in NIST framework

PHASE 3
Testing and
Certification
Framework

2009 2010

September

March

12

Initial Standards Identified for Inclusion in NIST Interoperability Framework Release 1.0

Profile

Standard	Application	
AMI-SEC System Security Requirements	Advanced metering infrastructure (AMI) and Smart Grid end-to-end security	
ANSI C12.19/MC1219	Revenue metering information model	
BACnet ANSI ASHRAE 135-2008/ISO 16484-5	Building automation	
DNP3	Substation and feeder device automation	
IEC 60870-6 / TASE.2	Inter-control center communications	
IEC 61850	Substation automation and protection	
IEC 61968/61970	Application level energy management system interfaces	
IEC 62351 Parts 1-8	Information security for power system control operations	
IEEE C37.118	Phasor measurement unit (PMU) communications	
IEEE 1547	Physical and electrical interconnections between utility and distributed generation (DG)	
IEEE 1686-2007	Security for intelligent electronic devices (IEDs)	
NERC CIP 002-009	Cyber security standards for the bulk power system	
NIST Special Publication (SP) 800- 53, NIST SP 800-82	Cyber security standards and guidelines for federal information systems, including those for the bulk power system	
Open Automated Demand Response (Open ADR)	Price responsive and direct load control	
OpenHAN	Home Area Network device communication, measurement, and control	
ZigBee/HomePlug Smart Energy	Home Area Network (HAN) Device Communications and Information	

Model



Roadmap Focus Areas

- FERC-identified priority applications:
 - Demand Response
 - Wide-Area Situational Awareness
 - Electric Storage
 - Electric Transportation
- Additional priority applications:
 - Advanced Metering Infrastructure
 - Distribution Grid, including Distributed Energy Resource Integration
- Cross-cutting priorities
 - Cybersecurity
 - Data networking



Phase 2: Standards Panel

- Launch Smart Grid Interoperability Standards Panel by Year End 2009
- Representation from all stakeholder groups
- Administered by private sector organization
- RFP in May 2009
- Functions:
 - Evolve Roadmap
 - Ongoing coordination
 - Recommend new or revised standards for NIST framework
 - Monitor implementation



Smart A Once In A Lifetime Opportunity!

