Energy Storage At AEP



Pumped Hydro:

- Difficult to site
- 100s of MW





Substation Scale:

- Easier to site
- 1-10s of MW



Community Energy Storage:

- Easiest to site
- 25-500kW

Costs remain too high for single benefit value streams although they are coming down

AEP is in "learning" mode



Drivers for Energy Storage

- Peak Load Shaving / Leveling
 - T&D infrastructure project deferrals
 - Increased utilization of existing Generation
- Premium Power
 - Islanding of Load Area
 - Power Quality
- Integrating Solar / Wind Generation
 - Smoothing variability
 - Time shifting
- Energy Arbitrage
 - Charge at lower cost / Discharge at higher value
- Ancillary Services
 - Frequency regulation
 - Spinning reserve



Integrating Energy Storage to the Distribution System

- Connection & protection is relatively simple electrically
- Current IEEE 1547 Guidelines conflict with some benefits
- Traditional "cost / benefit" analysis sub-optimizes application
- Should be "visible and controllable" to Distribution operators via SCADA
- Should have "configurable" control algorithms to allow dynamic changes to meet economic / reliability benefit opportunities
- Should be "self discoverable" for automated integration
- Higher penetrations may require "market clearing"



Integrating Energy Storage

1.2 MW, 7.2 MWh Distributed Energy Storage System in Chemical Station, North Charleston





CES – Virtual Station Scale Storage

Local Benefits:

- 1) Backup power
- 2) Flicker Mitigation
- 3) Renewable Integration

Grid Benefits:

- 4) Load Leveling at substation
- **5) Power Factor Correction**
- 6) Ancillary services



CES Layout



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Questions?

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