

Linking accelerated ageing tests and outdoor testing

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How to validate Accelerated Life Testing ?

- How can failure modes of innovative modules be detected within a few years operation?
- Are Accelerated Service Life tests a mirror of the reality?

What are the weathering stresses? => Monitoring climatic conditions

Ambient climate and sample temperatures as 1min averaged time series
Corrosivity, salt concentration as yearly or monthly dose

City or reference:
Freiburg Germany



Arid
Sede Boqer
Israel

Alpine
Zugspitze
Germany



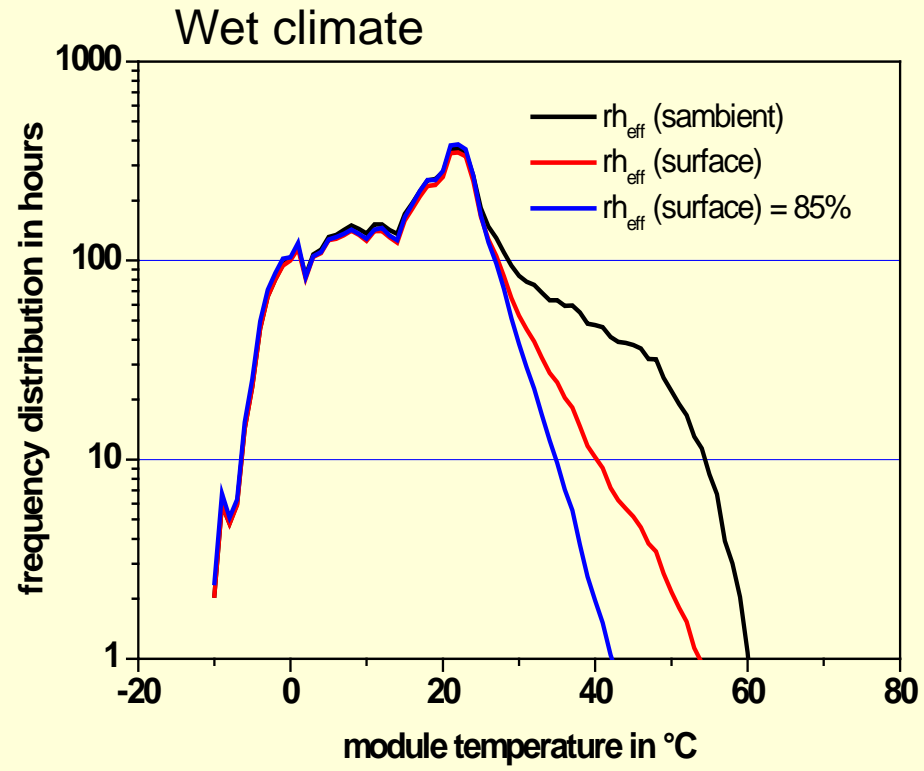
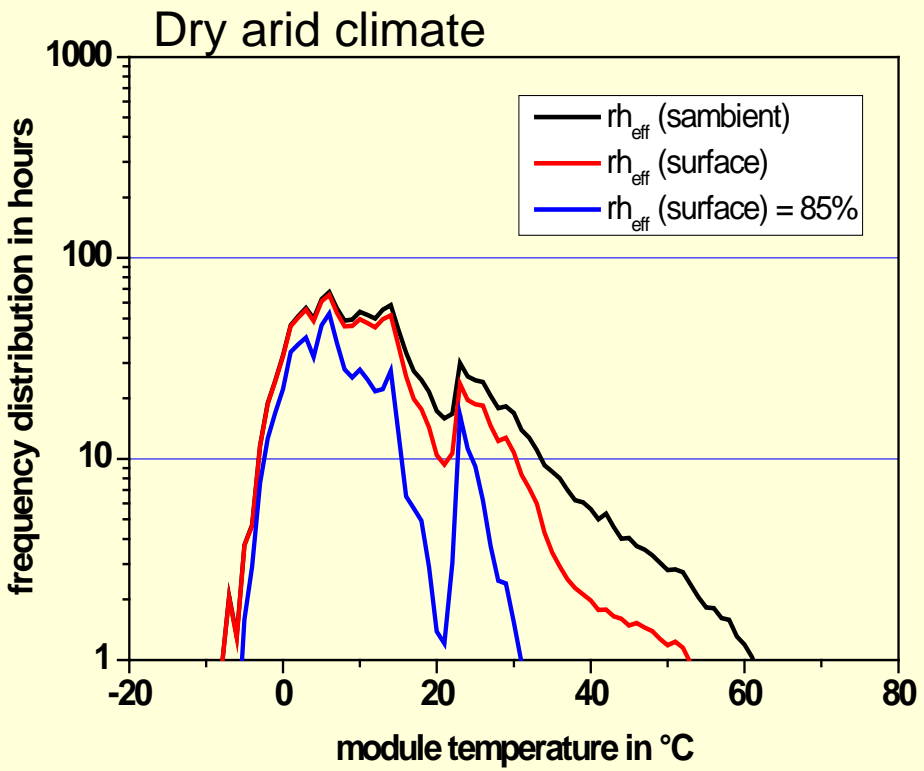
Tropical
Serpang
Indonesia
(operated by
TÜV Rheinland)



Maritime
Pozo Izquierdo
Gran Canaria

Modeling micro-climatic moisture stress factors back-sheets and cell edges

- 1.) $T_{mod} = T_{amb} + H/(u_0 + u_1 v)$ modeling the module temperature
- 2.) $rh(T_{mod}) = rh(T_{amb}) * P_{sat}(T_{mod})/ P_{sat}(T_{amb})$ accounts for higher module temperature
- 3.) $rh_{eff} = 1/(1 + \exp(-9,4rh)) \cdot (1/0,01 - 1)$ effective humidity gives more weight to periods with high rh
- 4.) $\Delta t_{85} = \Delta t * rh_{eff} / 0,85$ relates to the moisture level during testing



5.) Process kinetics depend on module temperature (Time Transformation Function):

$$t_{\text{test}} = \text{Lifetime (years)} \cdot \sum_i \{ \Delta t_i(\text{rh}_{\text{eff}}, T_{\text{mod},i}) \cdot \exp [-(E_a / R) \cdot (1/T_{\text{test}} - 1/T_{\text{mod},i})] \}$$

E_a = activation energy for the rate dominating degradation process

Modeling corresponding ALT – conditions for micro-climatic moisture stress

Testing time at 85%rh/85°C for 25 years lifetime

Example:
Time to failure @ 85°C/85%rh:

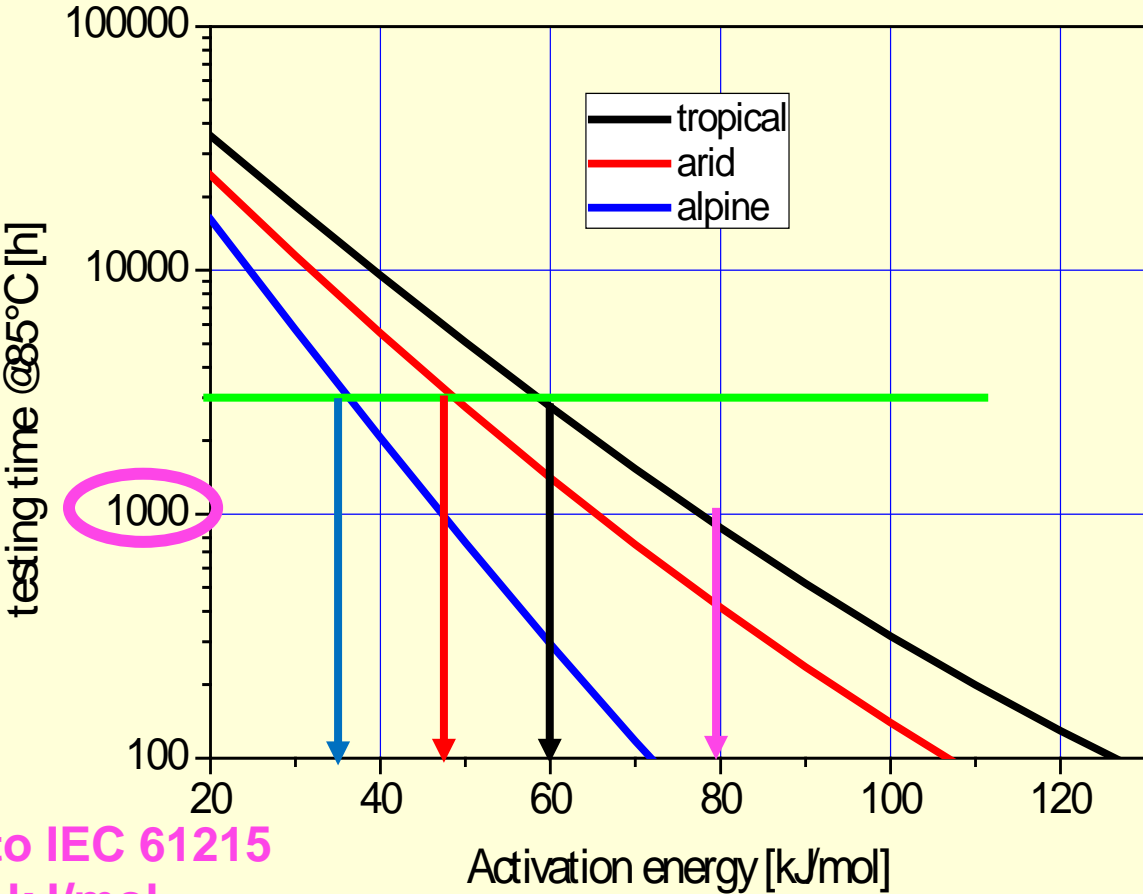
3000h

$E_a > 35$ kJ/mol for alpine climates

$E_a > 50$ kJ/mol for arid climates

$E_a > 60$ kJ/mol for tropical climates

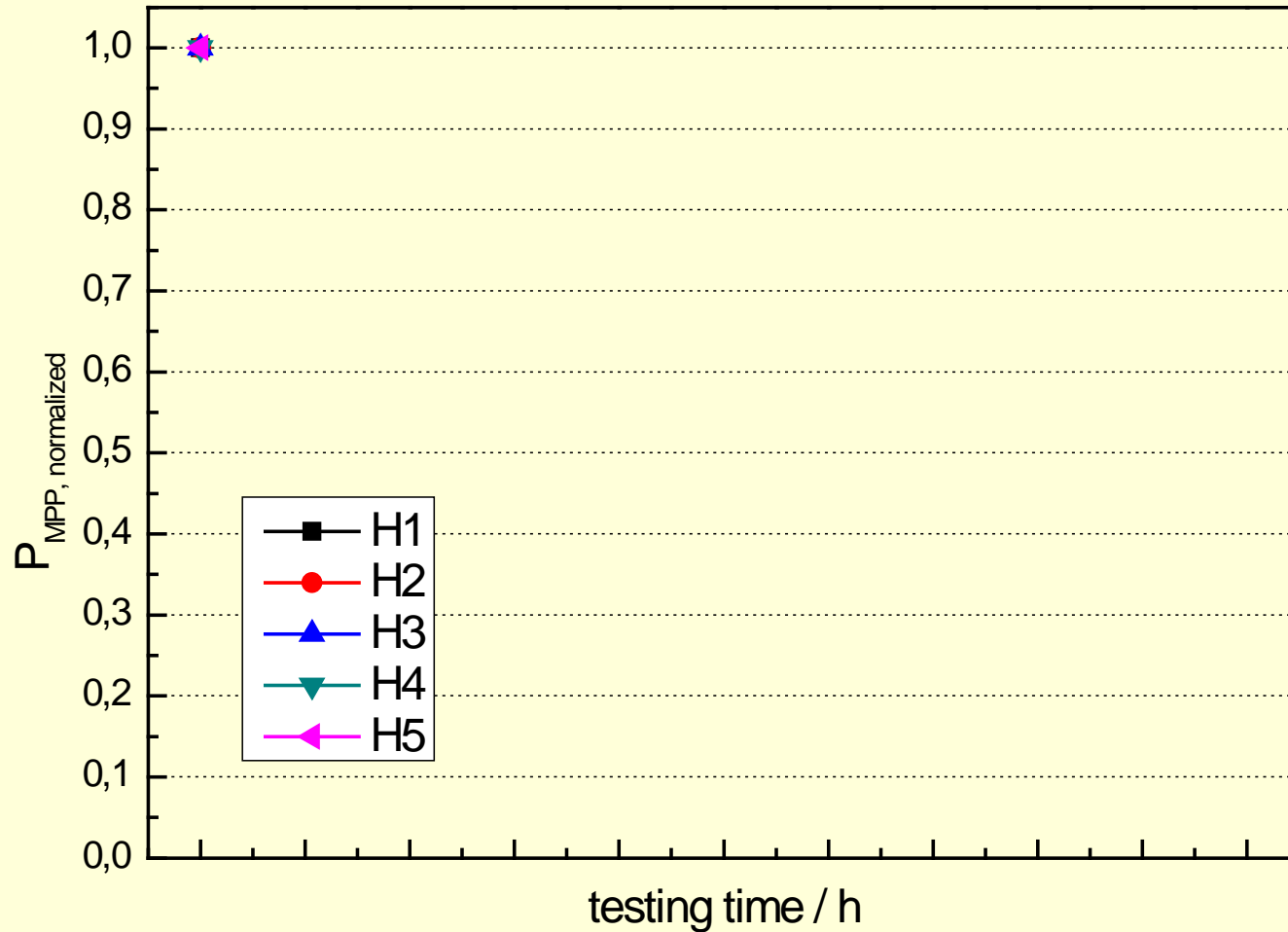
Type approval test according to IEC 61215
would be sufficient for $E_a > 80$ kJ/mol



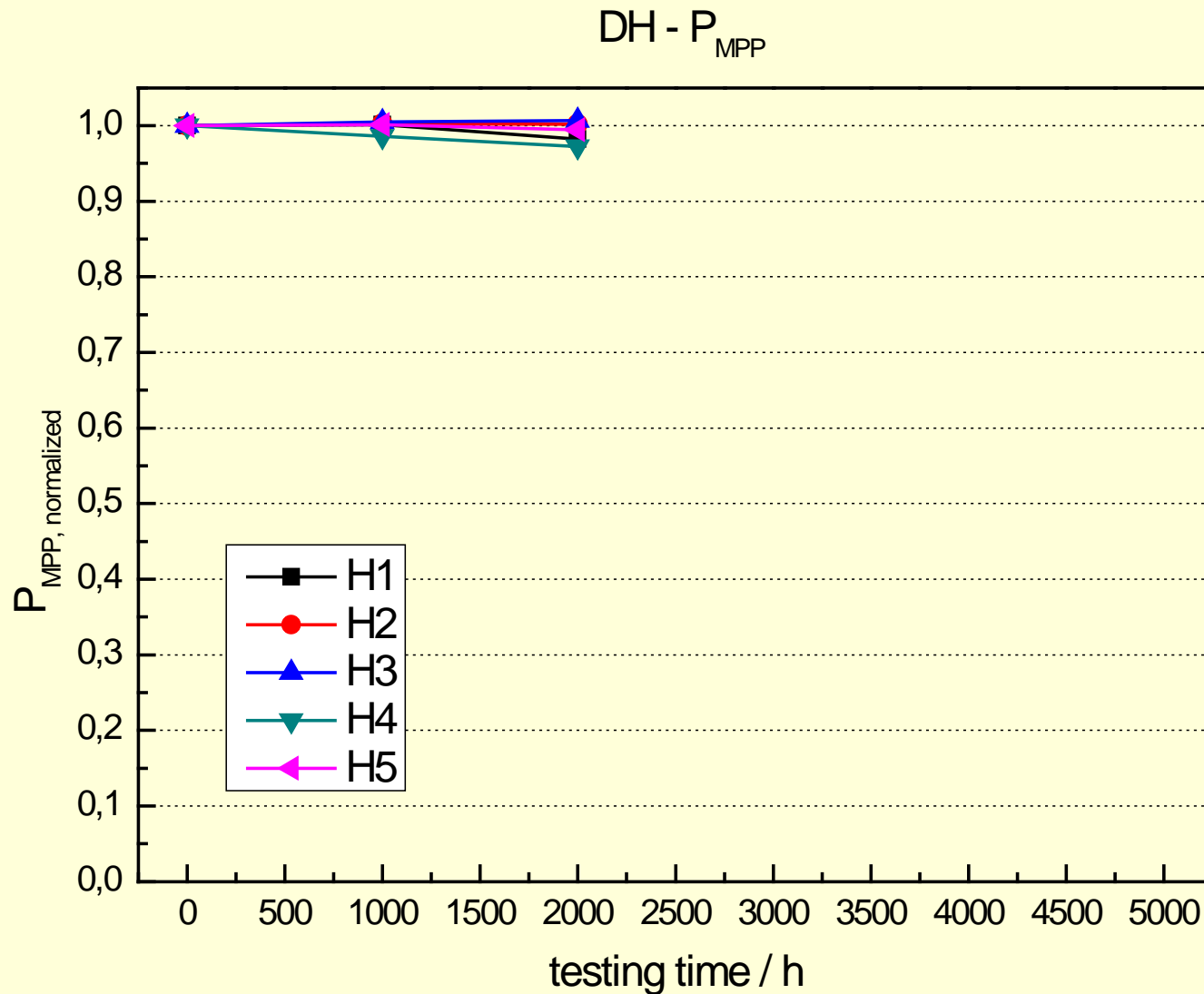
Evaluation of the parameters for time-transformation functions by ALT

Damp-heat testing at 85%rh@ 85°C of 5 different c-Si modules

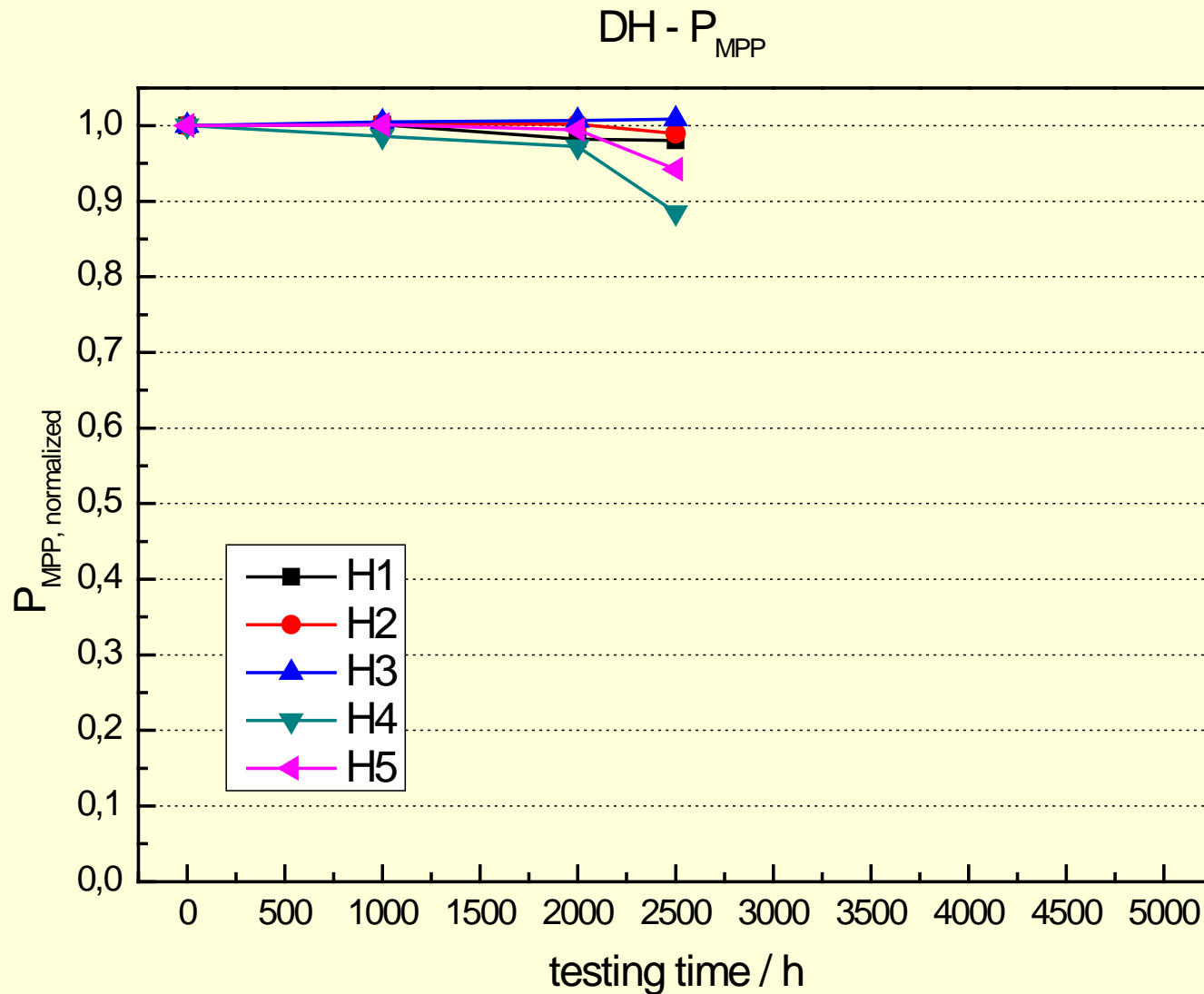
DH - P_{MPP}



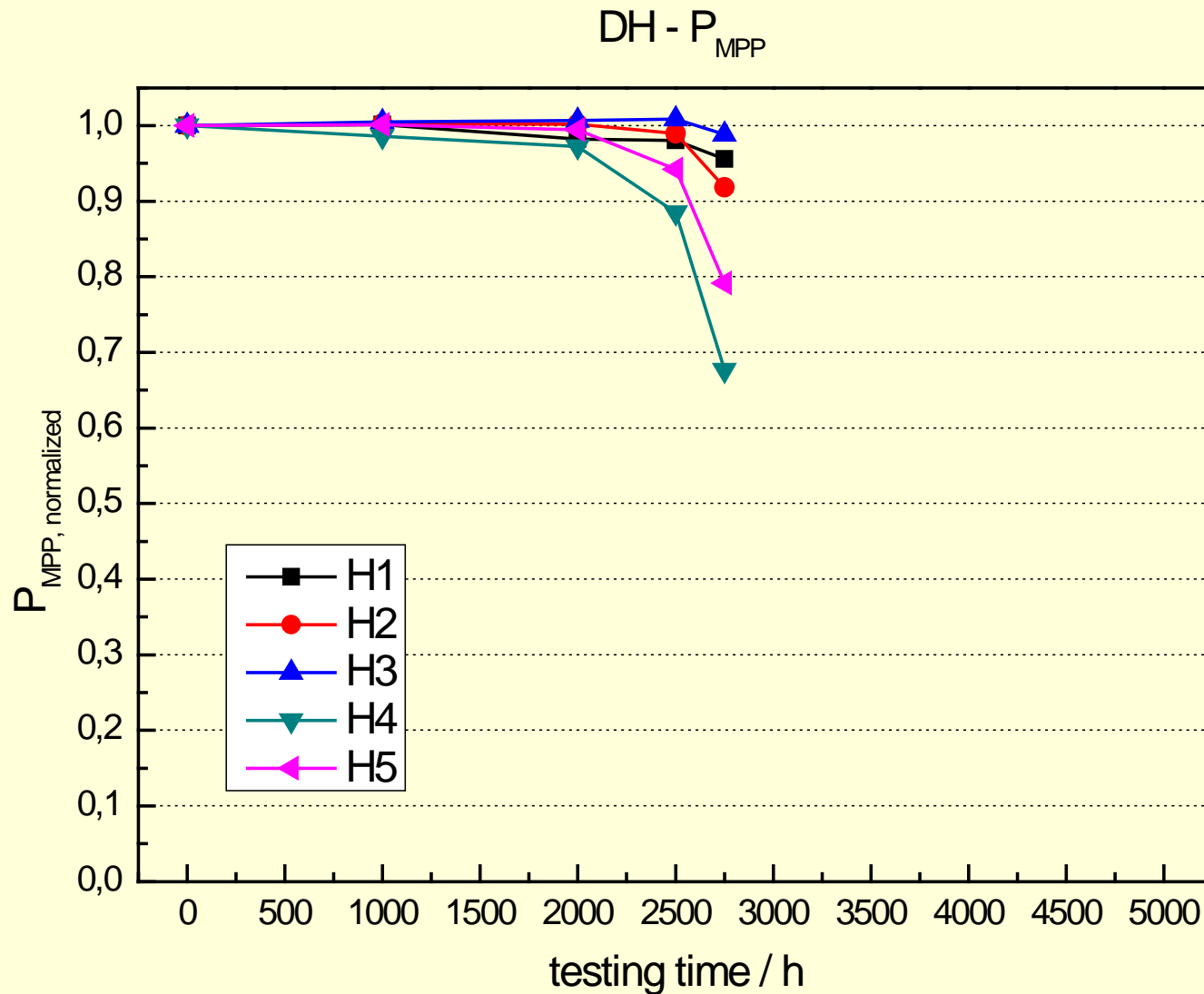
Evaluation of the parameters for time-transformation functions by ALT



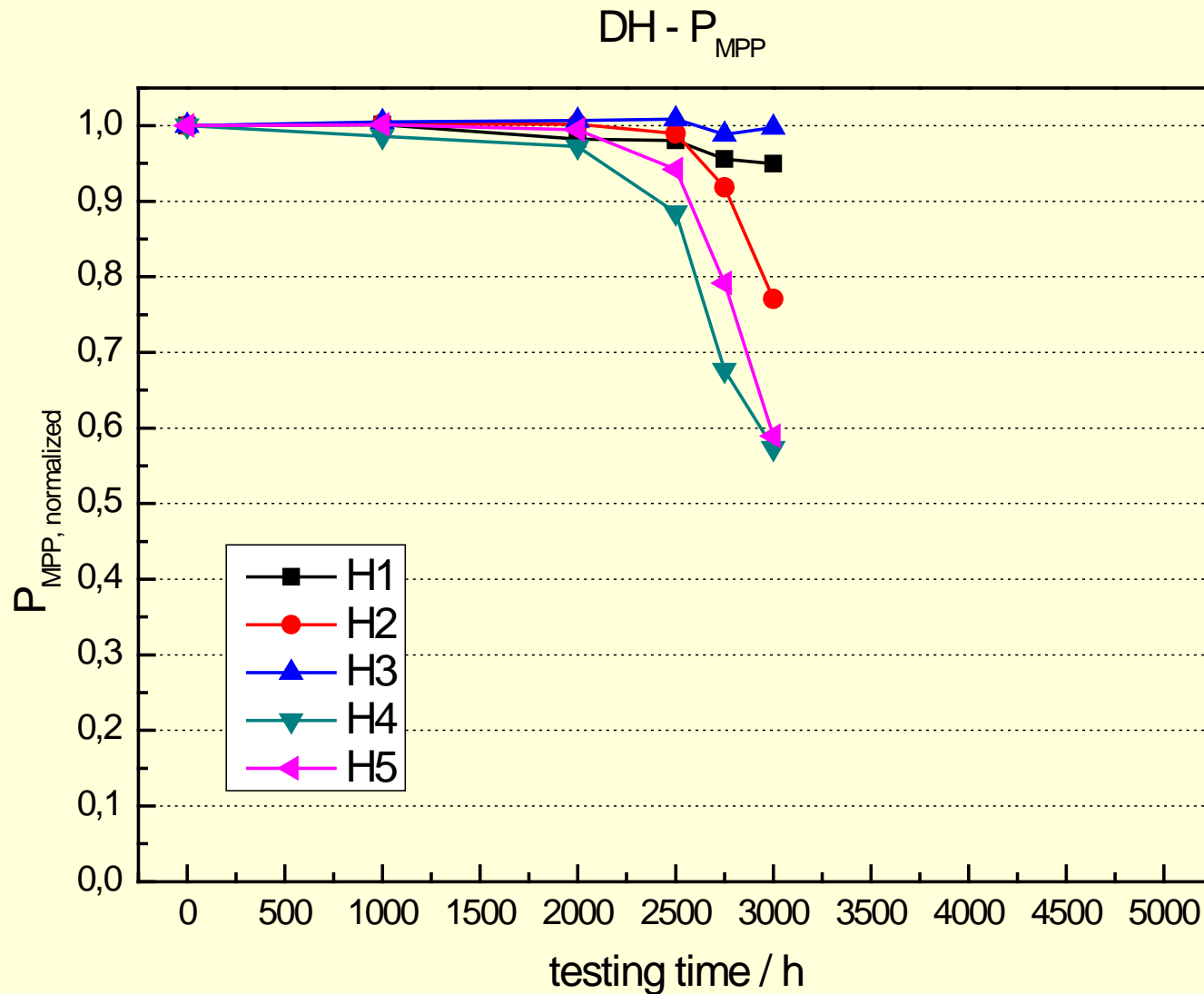
Evaluation of the parameters for time-transformation functions by ALT



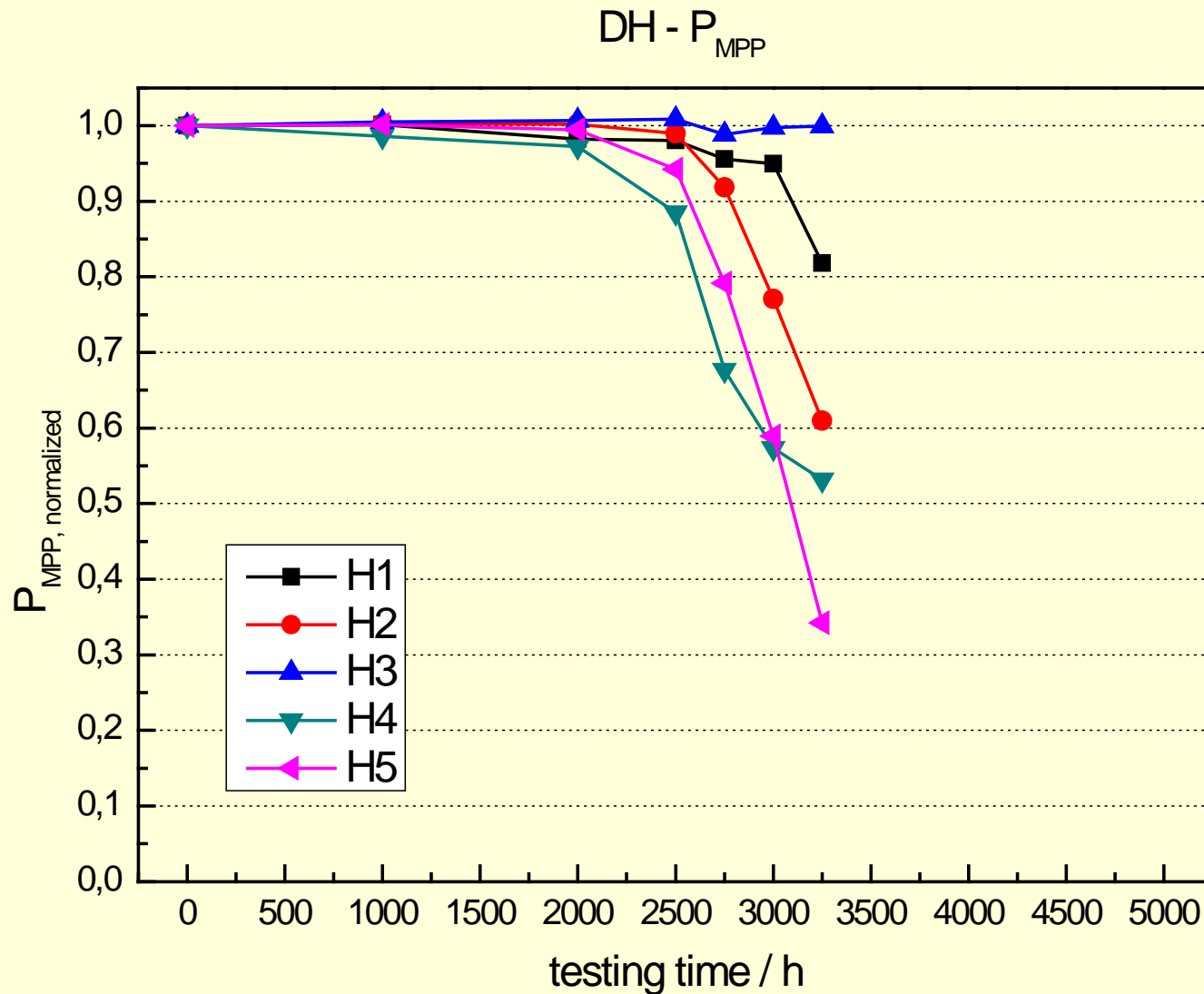
Evaluation of the parameters for time-transformation functions by ALT



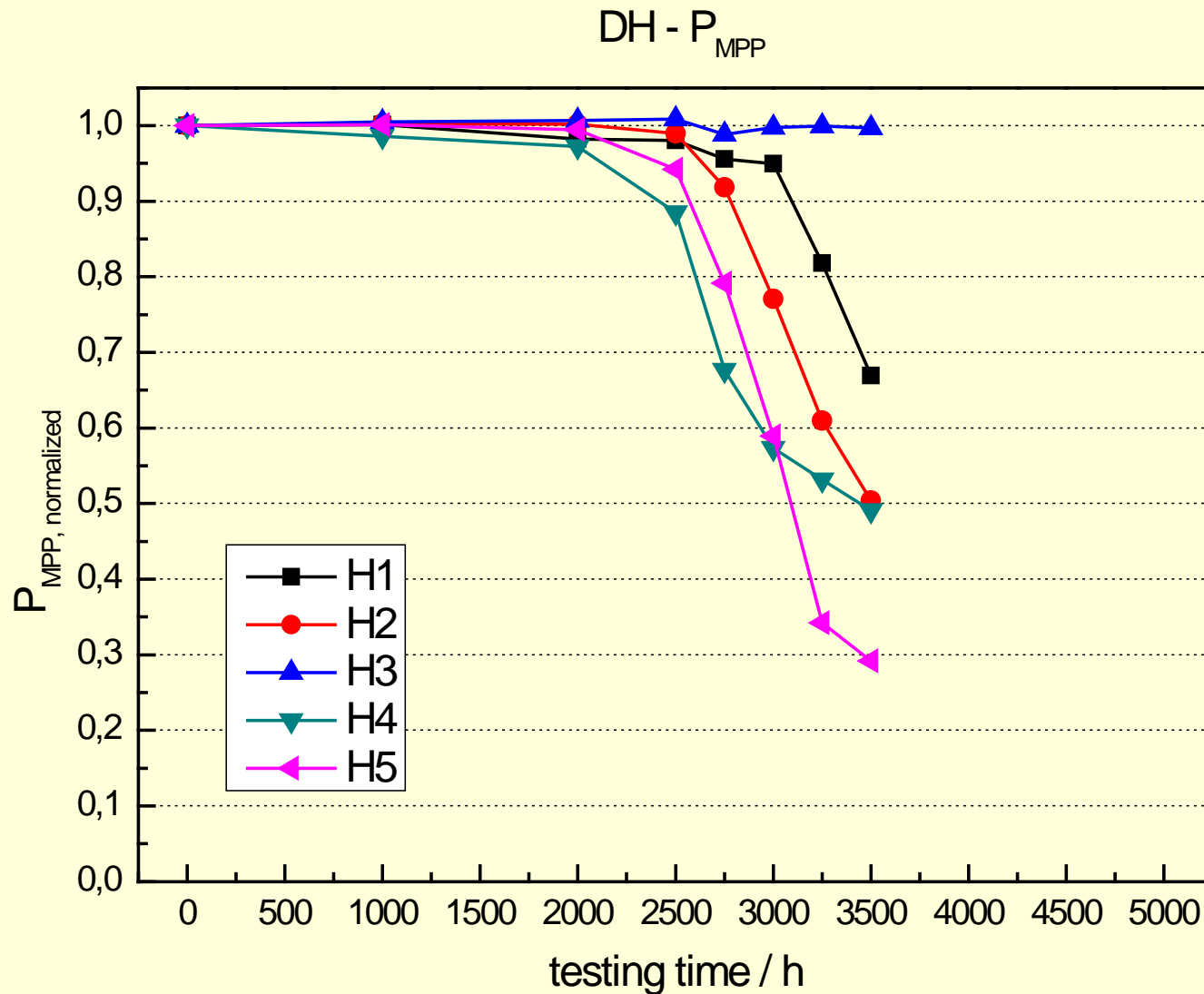
Evaluation of the parameters for time-transformation functions by ALT



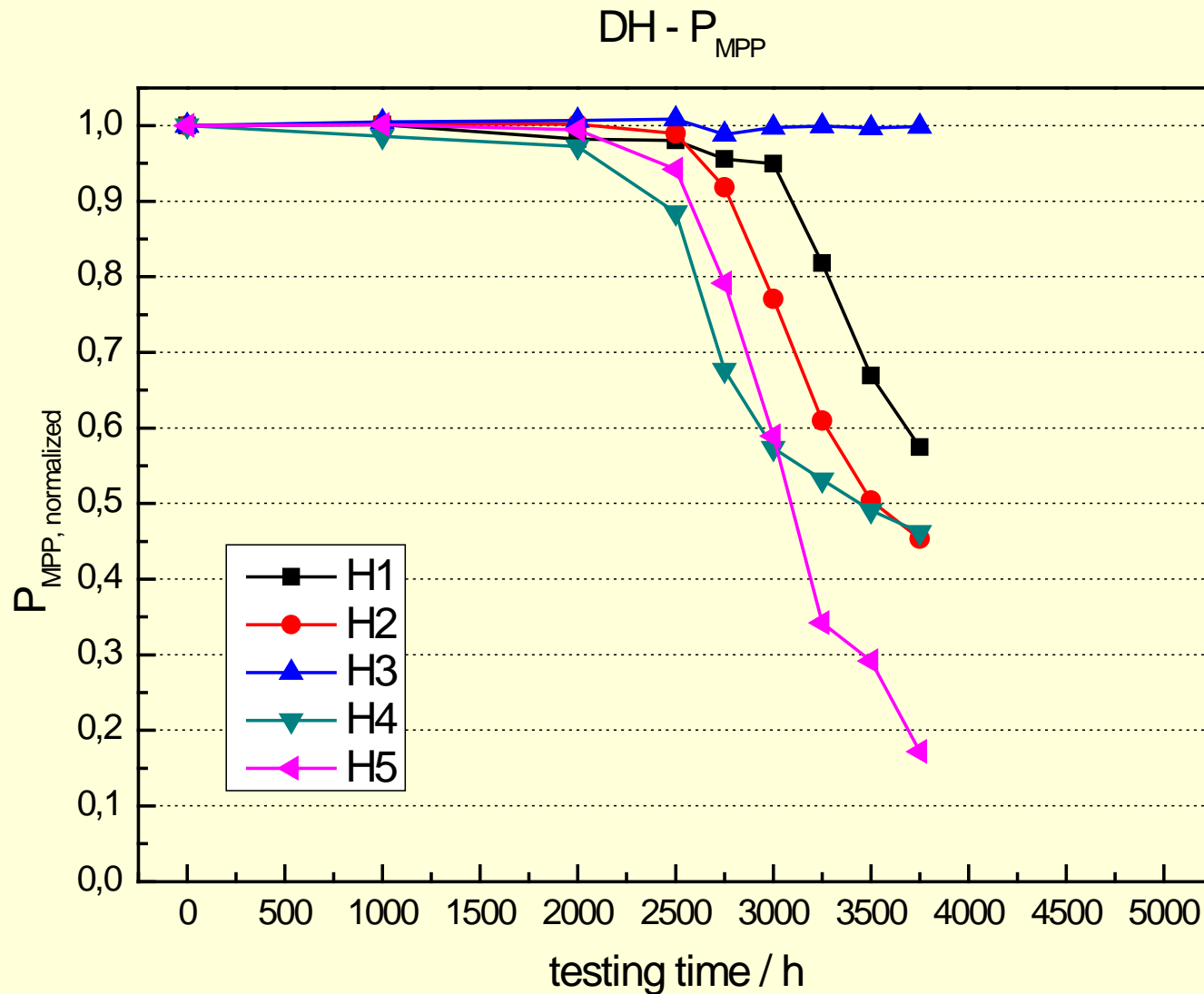
Evaluation of the parameters for time-transformation functions by ALT



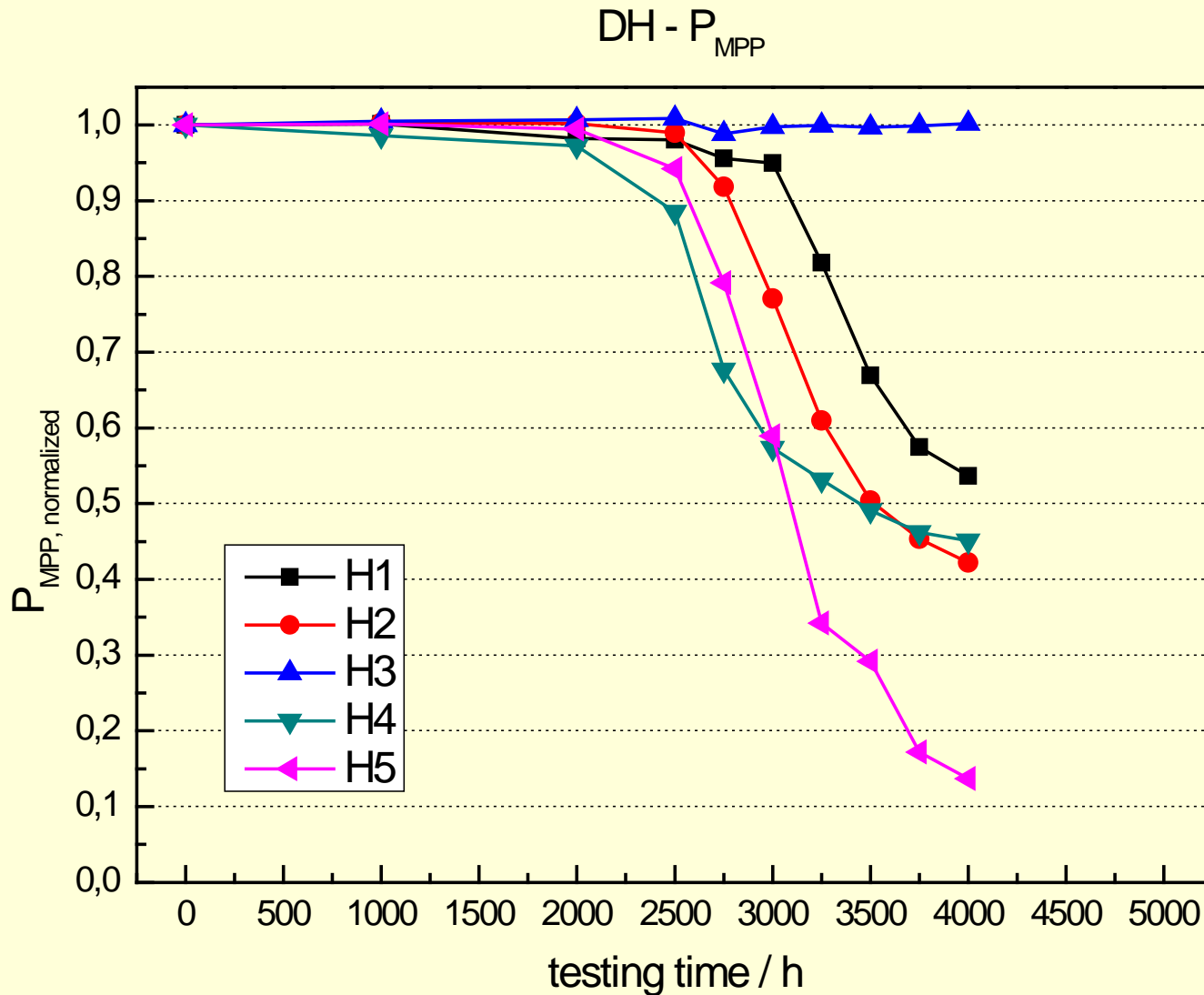
Evaluation of the parameters for time-transformation functions by ALT



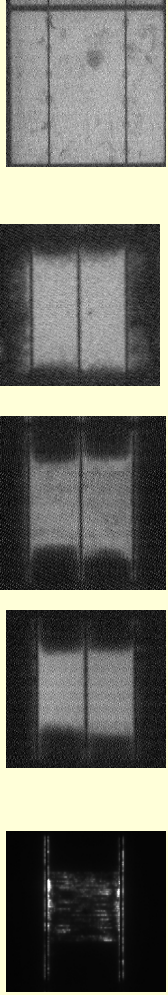
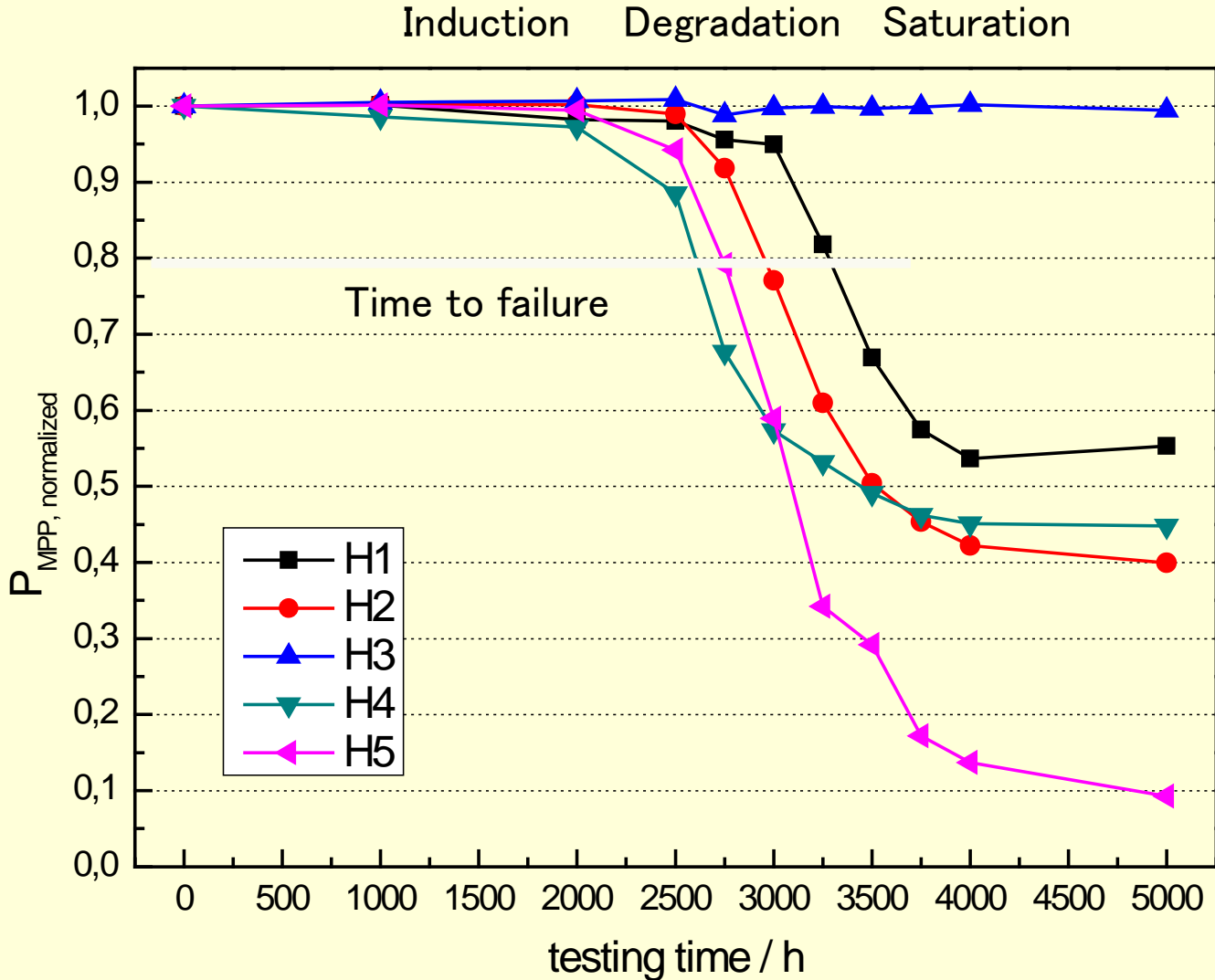
Evaluation of the parameters for time-transformation functions by ALT



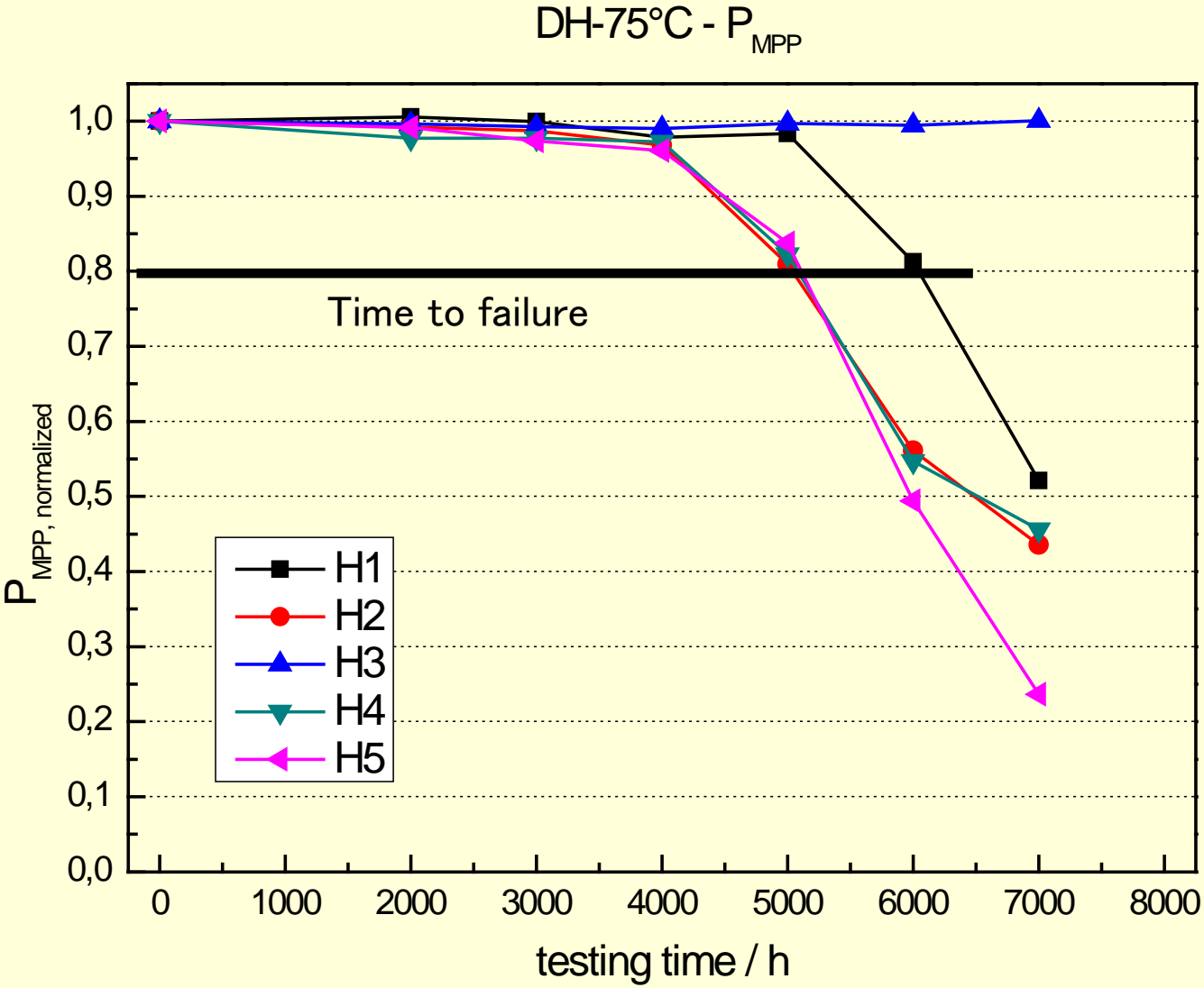
Evaluation of the parameters for time-transformation functions by ALT



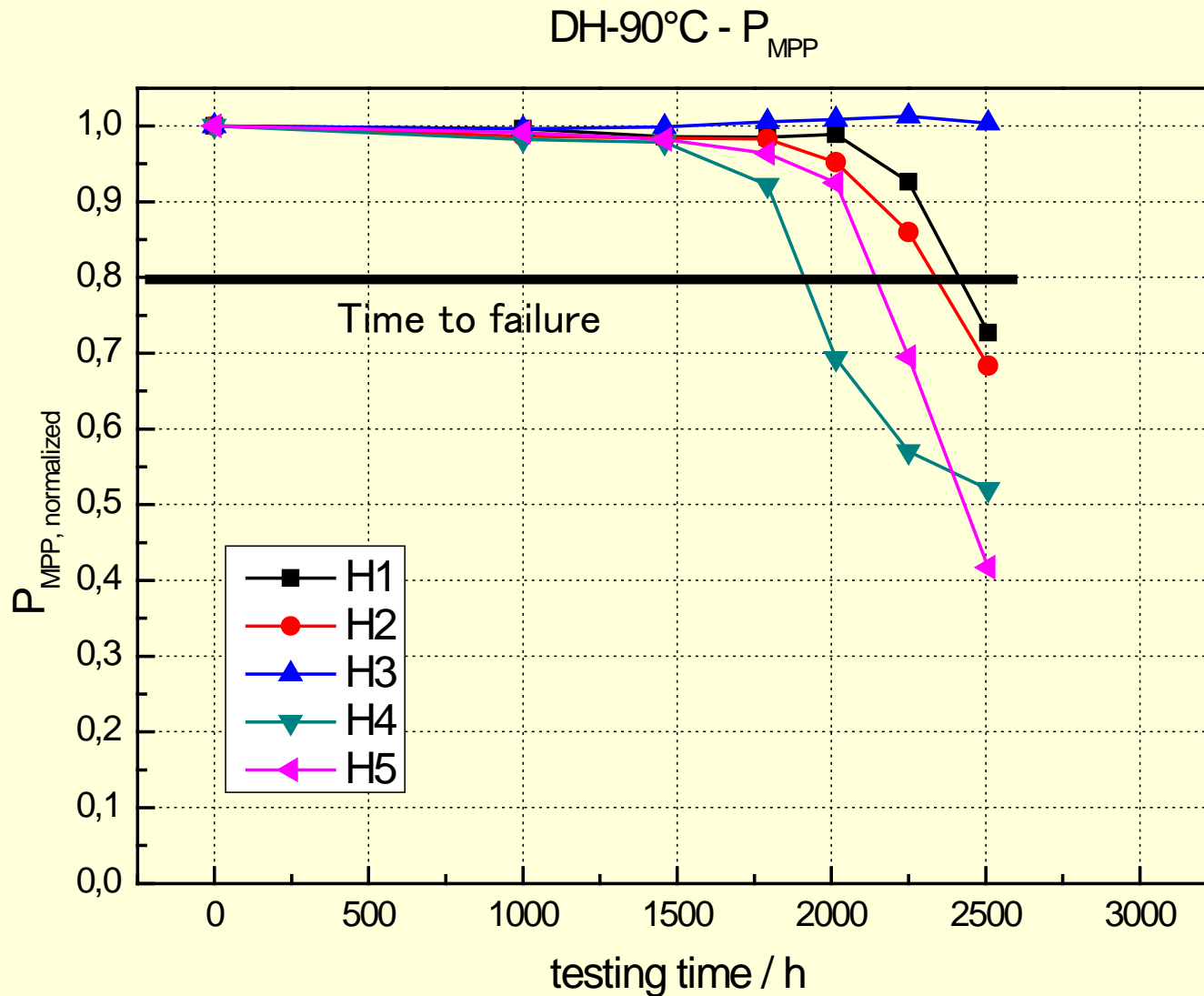
Evaluation of the parameters for time-transformation functions by ALT



Evaluation of the parameters for time-transformation functions by ALT



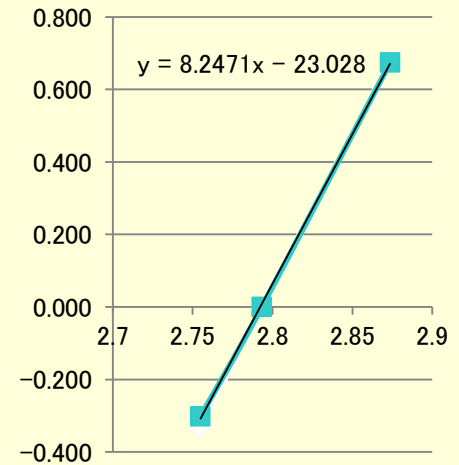
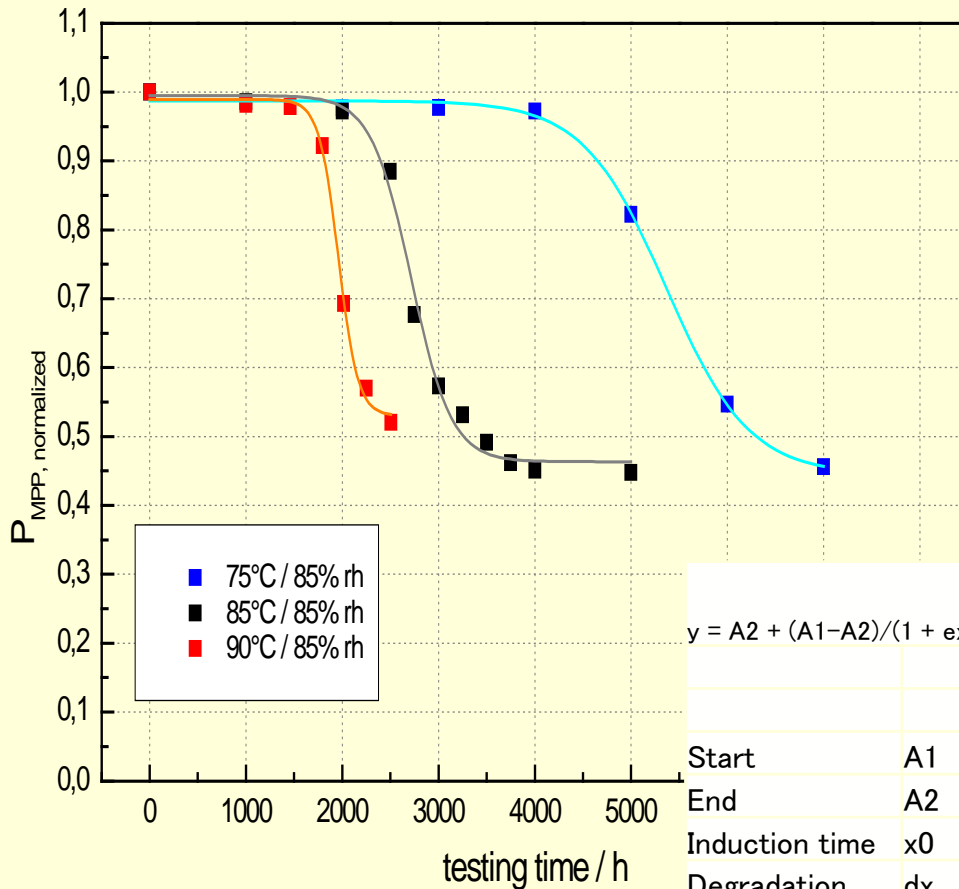
Evaluation of the parameters for time-transformation functions by ALT



Evaluation of the parameters for time-transformation functions by ALT

Damp-heat testing at 85%rh@ 75°C, 85°C and @90°C

normalized power manufacturer H4



Arrhenius-Plot:

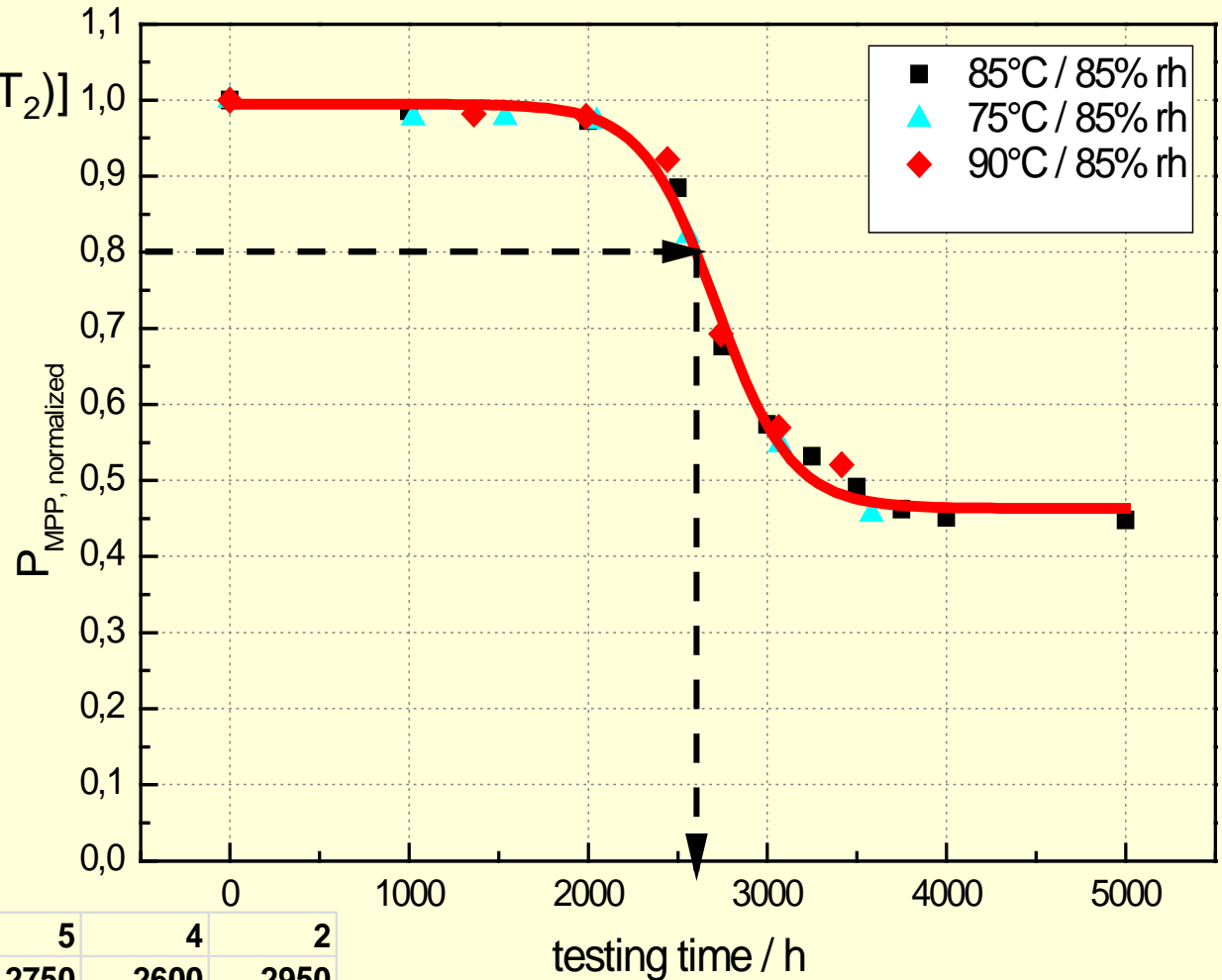
Activation energy = 68.4 kJ/mol

$$y = A2 + (A1-A2)/(1 + \exp((x-x0)/dx))$$

		75°		85°		90°	
		Value	Error	Value	Error	Value	Error
Start	A1	0,987	0,01	0,995	0,01	0,988	0,01
End	A2	0,445	0,01	0,463	0,01	0,556	0,01
Induction time	x0	5364	51,11	2717	30,84	1946	12,67
Degradation	dx	430	39,55	208	28,99	90	9,86
Time to failure	tlt	5117		2608		1928	
Acceleration a		0,51		1,00		1,35	

Evaluation of the parameters for time-transformation functions by ALT

$$a = \exp [-(E_a / R) \cdot (1/T_1 - 1/T_2)]$$



Module #	1	5	4	2
Lifetime @ 85°C/h	3290	2750	2600	2950
Induction time @ 85°C/h	3339	3105	2717	3033
Acceleration 75/85	1,85	1,85	1,95	1,7
Activation E / kJ/mol	64,5	63,7	69,2	55,0

Evaluation of the service life time in different climates

Activation energy is more important than time to failure

$$E_a = 70 \text{ kJ/mol}$$

For tropical climates

ALT time @ 85°C = 1500h

Time to failure = 2600h is longer

>> passed

$$E_a = 55 \text{ kJ/mol}$$

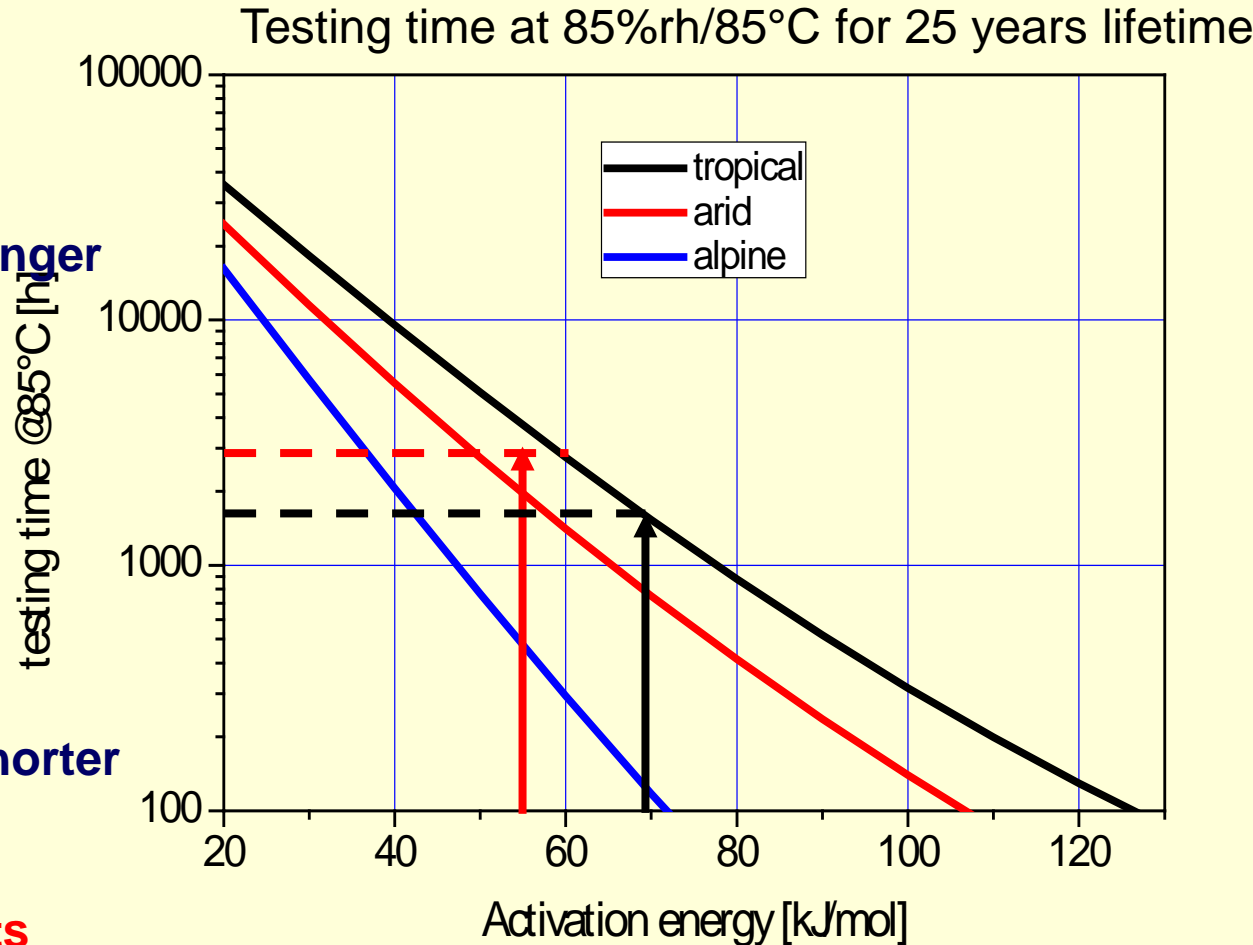
For tropical climates

ALT time @ 85°C: 3700h

Time to failure = 2950h is shorter

>> failed

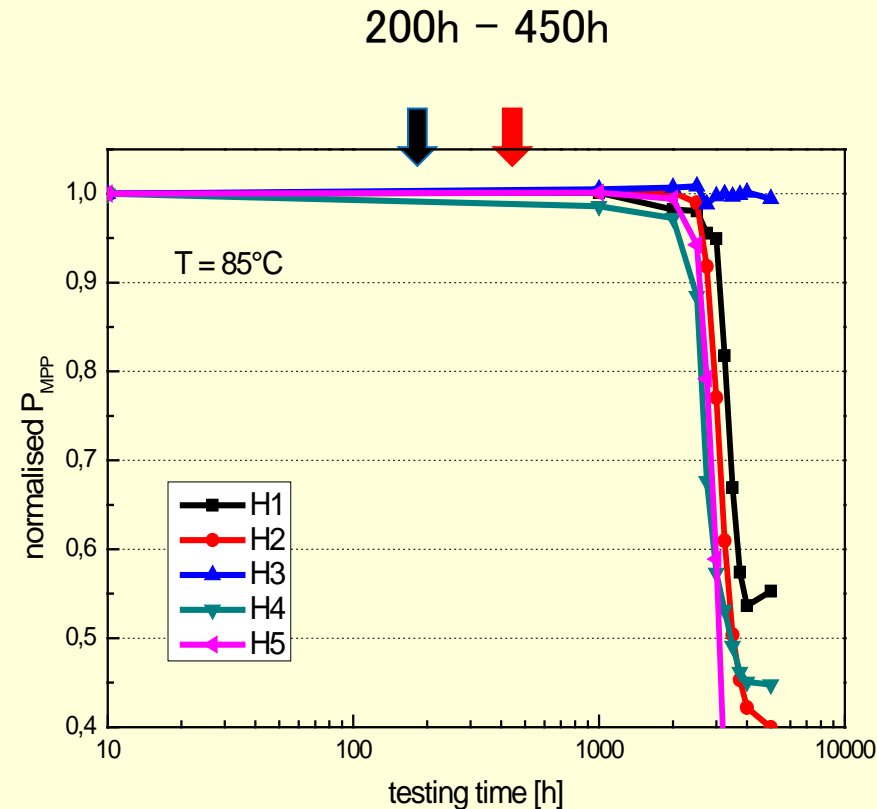
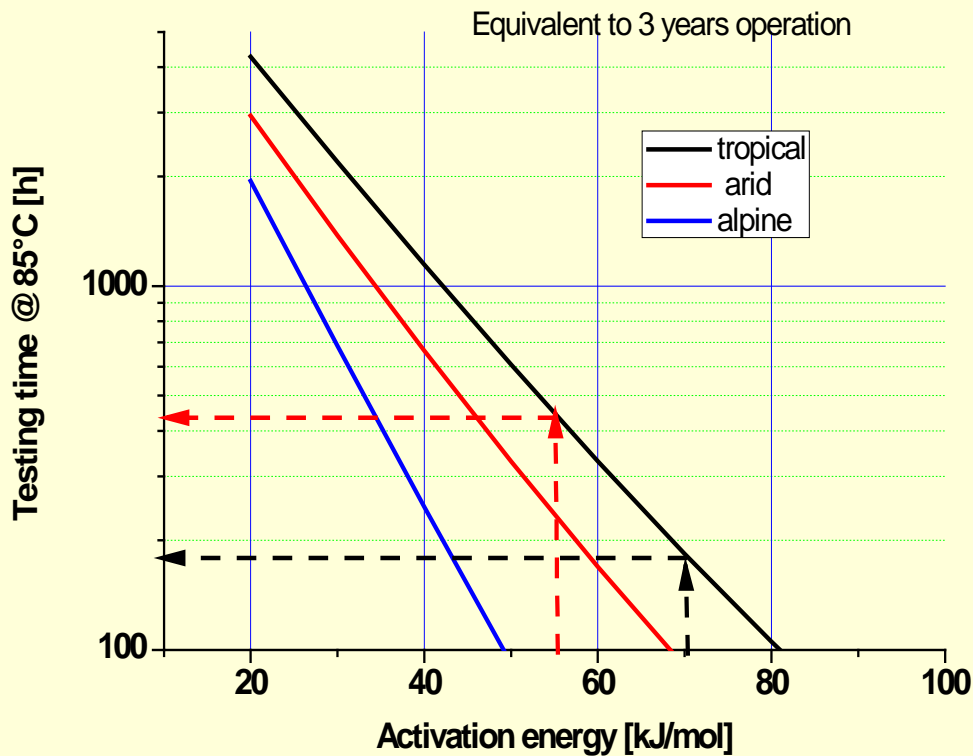
But good enough for deserts



Modeling expected degradation for validation by outdoor exposure

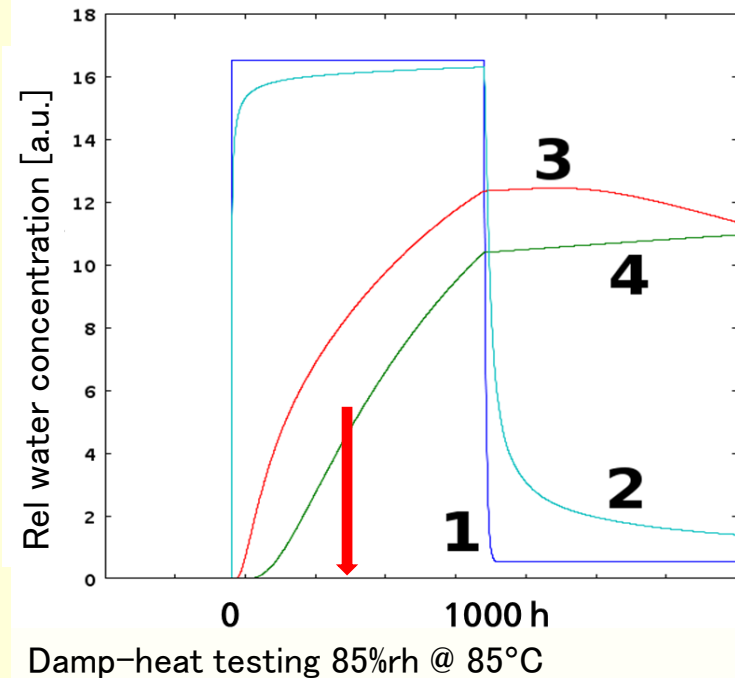
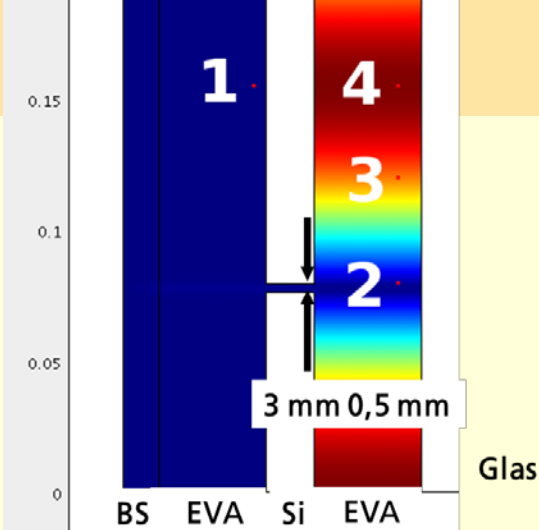
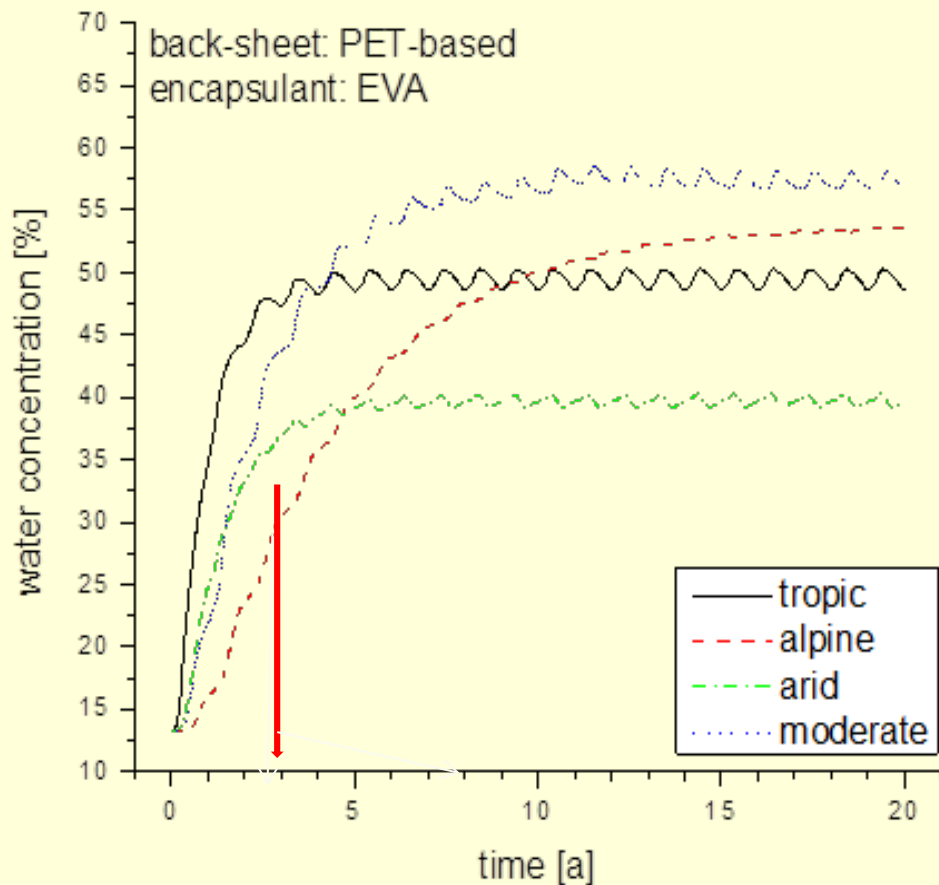
Power reduction after 3 years outdoor exposure < 3%

Corresponding 85rh@85°C test for the tropical site would be 200h for 70kJ/mol and 450h for 55 kJ/mol



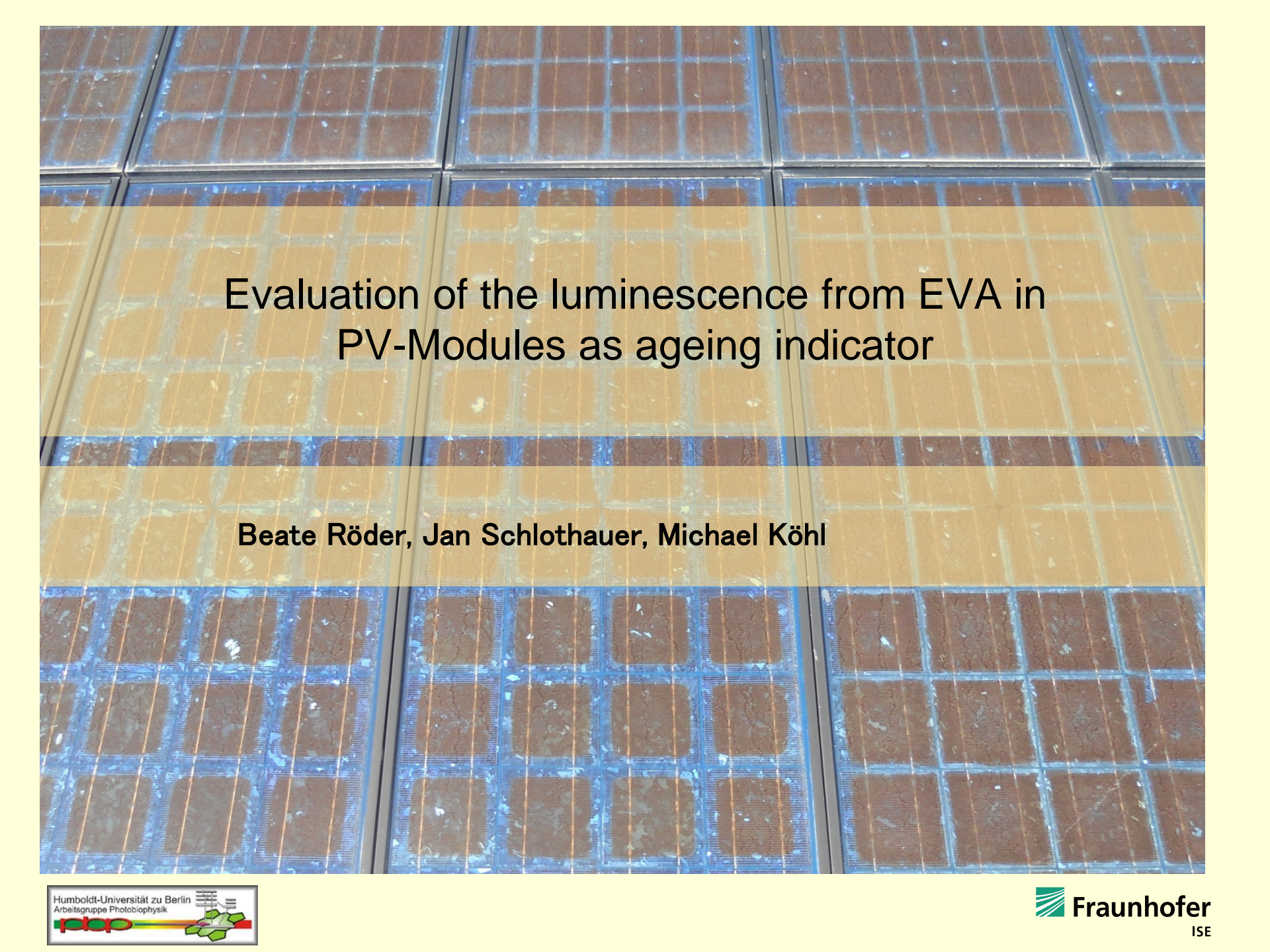
Modeling micro-climatic stress factors

Simulation of module humidity by FEM based on measured temperature dependent permeation/diffusion coefficients



J. Wirth, Diploma Thesis, University of Freiburg, 2008.

How can we detect degradation processes in the initial state during the induction period when no changes in the electrical properties can be found?

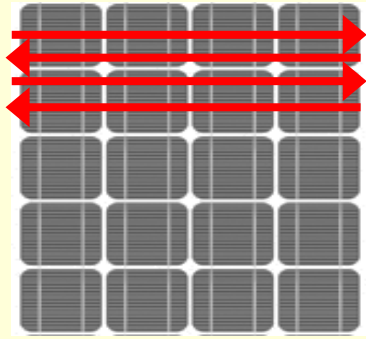
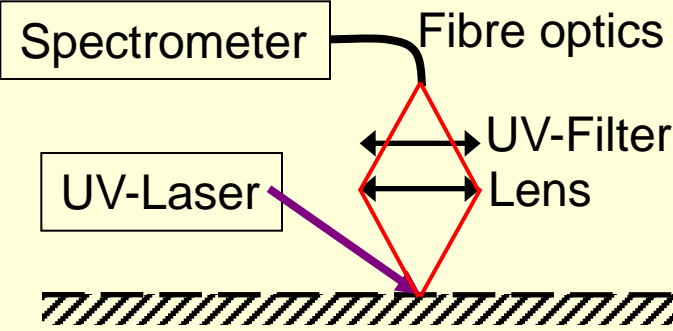


Evaluation of the luminescence from EVA in PV-Modules as ageing indicator

Beate Röder, Jan Schlothauer, Michael Köhl

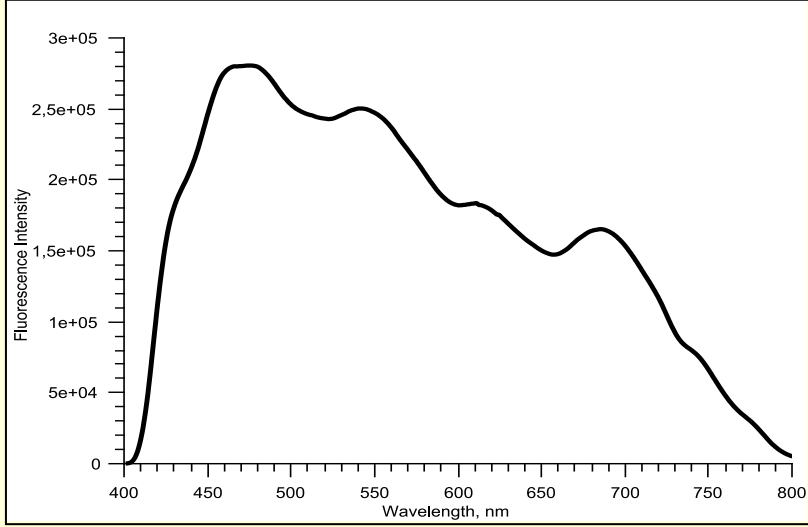
Space-resolved measurements on PV-Modules

Principle



Spectrally and laterally resolved detection of fluorescence via scanning procedure:

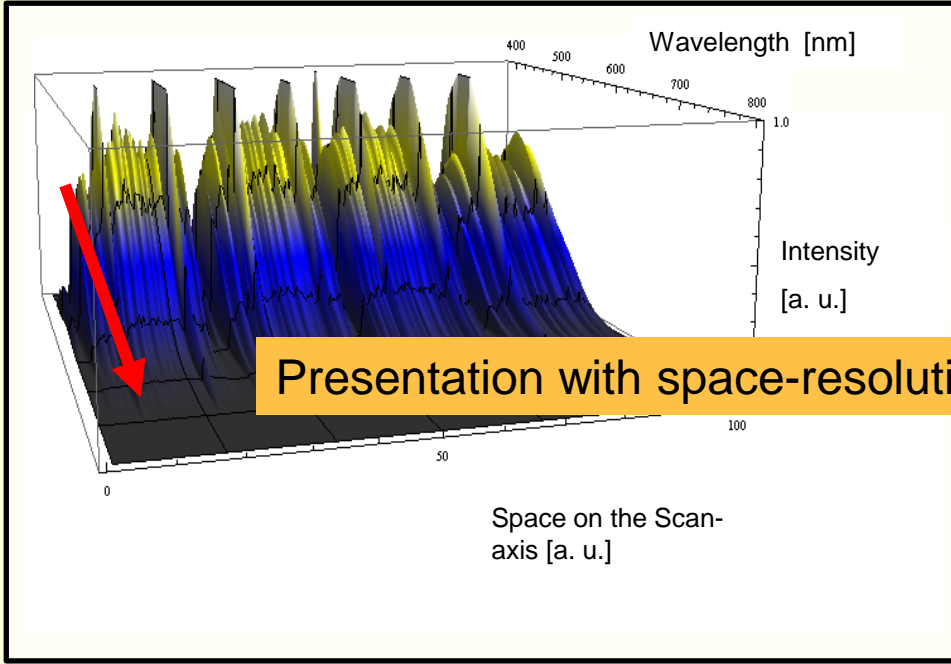
The scan-head moves with constant velocity, continuously taking the spectra.



Luminescence spectrum

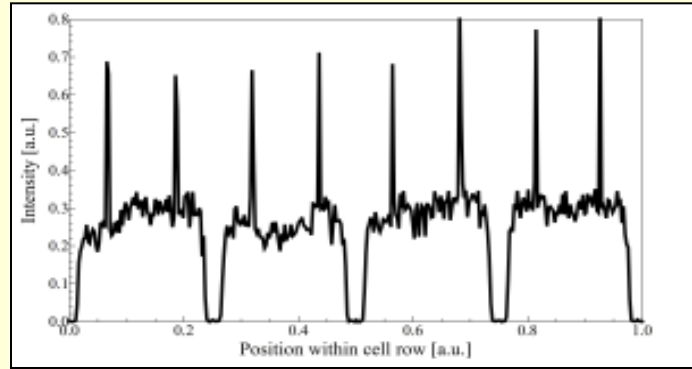
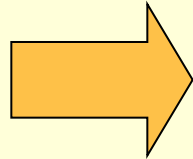
Data collection

First step of analysis: integration of fluorescence spectra and graphical presentation of the location dependent total intensity



Presentation with space-resolution via integration of the spectra

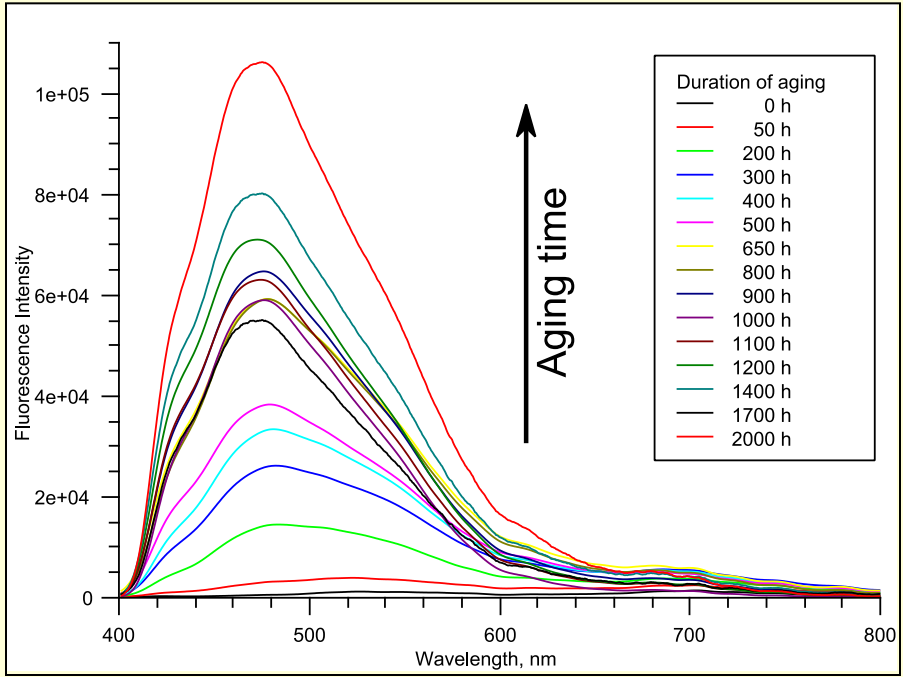
Line-Scan – with spectral information



Line-Scan – Total intensity

Fluorescence and ageing

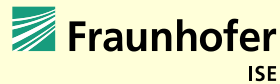
Fluorescence after accelerated ageing
e.g. DH (85°C/ 85% rh.):
(Minimodul: Glass/EVA/Si-cell/EVA/back-sheet)



Fluorescence intensity increases monotonically with ageing

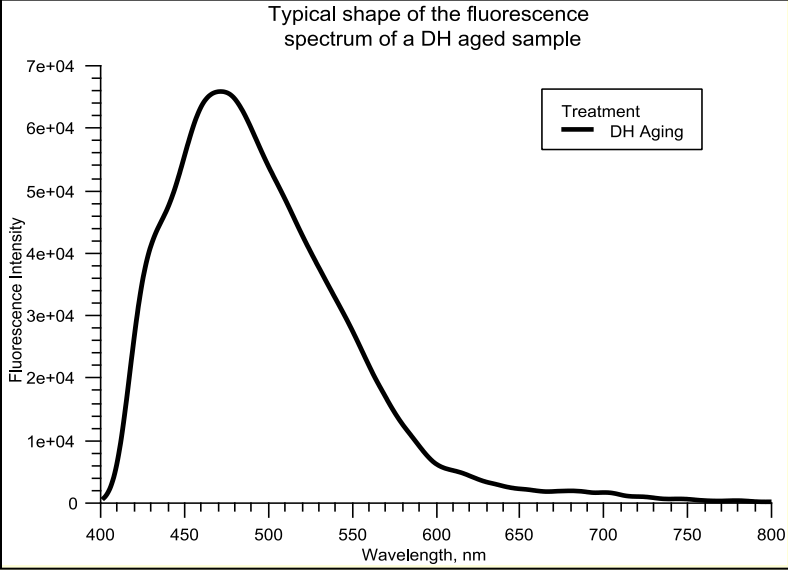
Spectral differences can be observed for different module types and degradation parameters

SPIE 2008 70480F
SPIE 2010 7773-11,7773-19



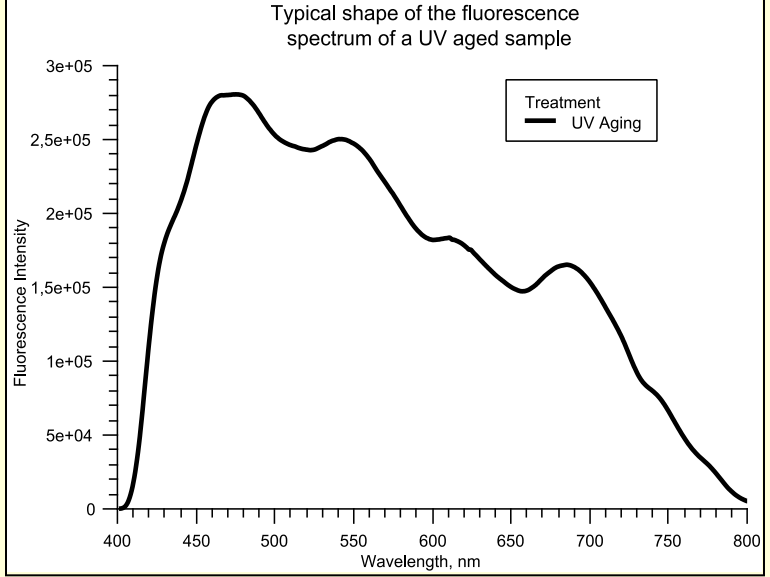
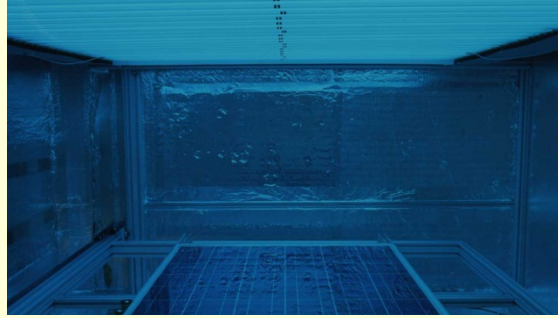
Influence of the degradation factor on the fluorescence spectrum

DH (85/85)



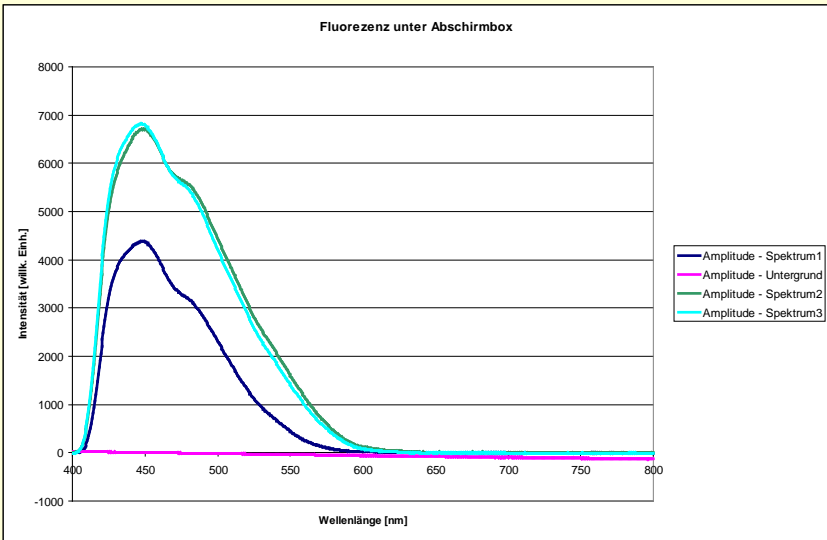
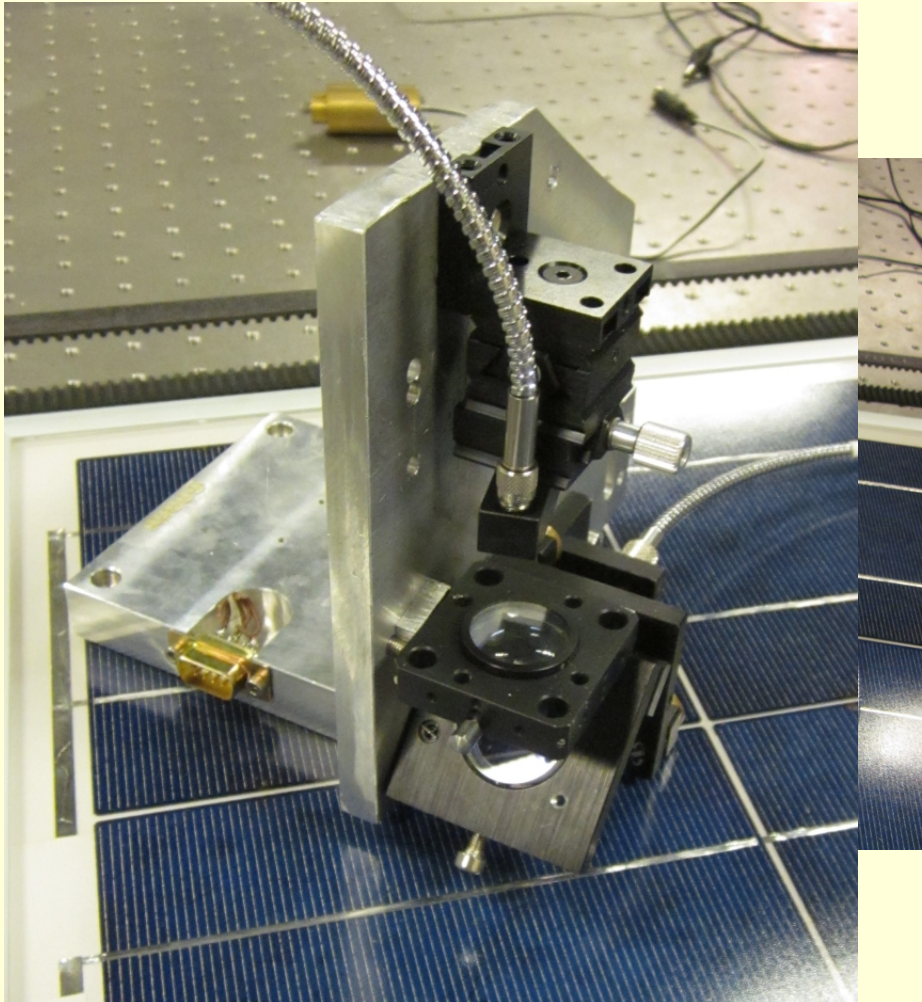
Emission from 400nm to 600nm , one dominant peak around 470nm

UV



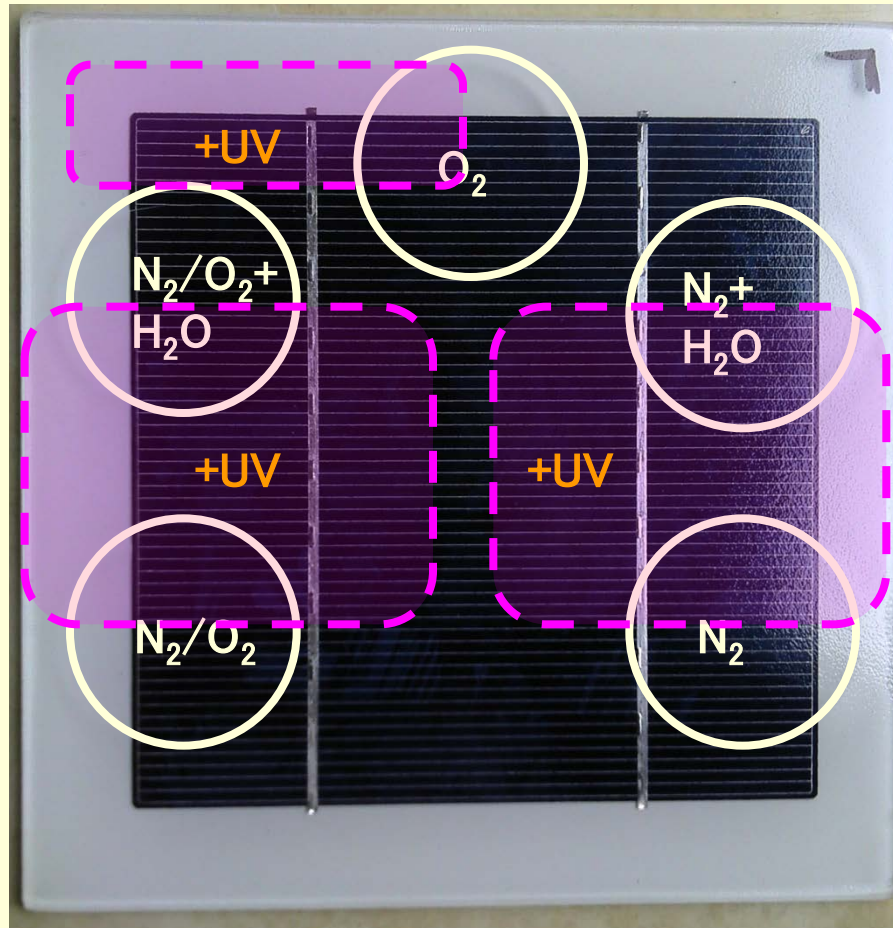
Emission from 400nm to 800nm, several spectral bands

Set up for imaging fluorescence of commercially available PV-Modules



Already minimal light protection guarantees reproducible measurements

Multi-Ageing Chamber



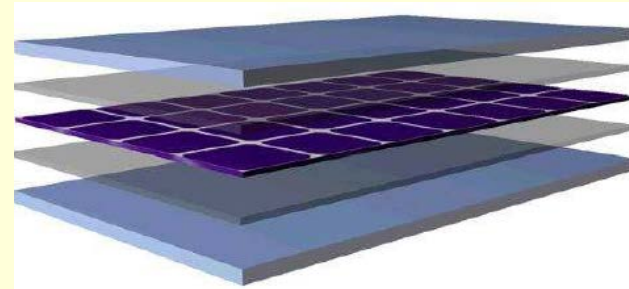
Simultaneous application of different degradation factors on one sample.

Fluorescence Measurements on the sample after different ageing times.

Different fluorescence intensity and spectra over ageing time for the different degradation factors

Samples

c-Si- PV-Modules from
7 companies
(data anonymized)



4 different weathering sites:



Moderate,
Germany:Cologne



Alpin, Germany:
Zugspitze, 2650 m



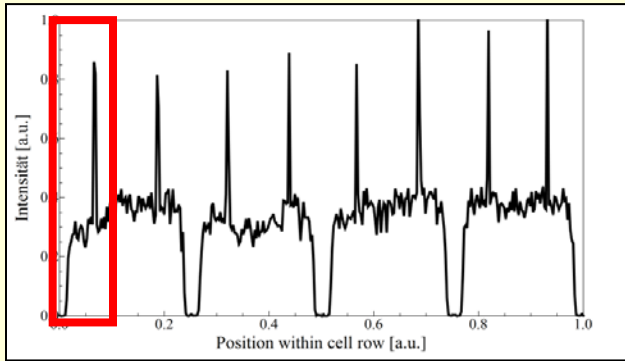
Desert, Negev
Israel



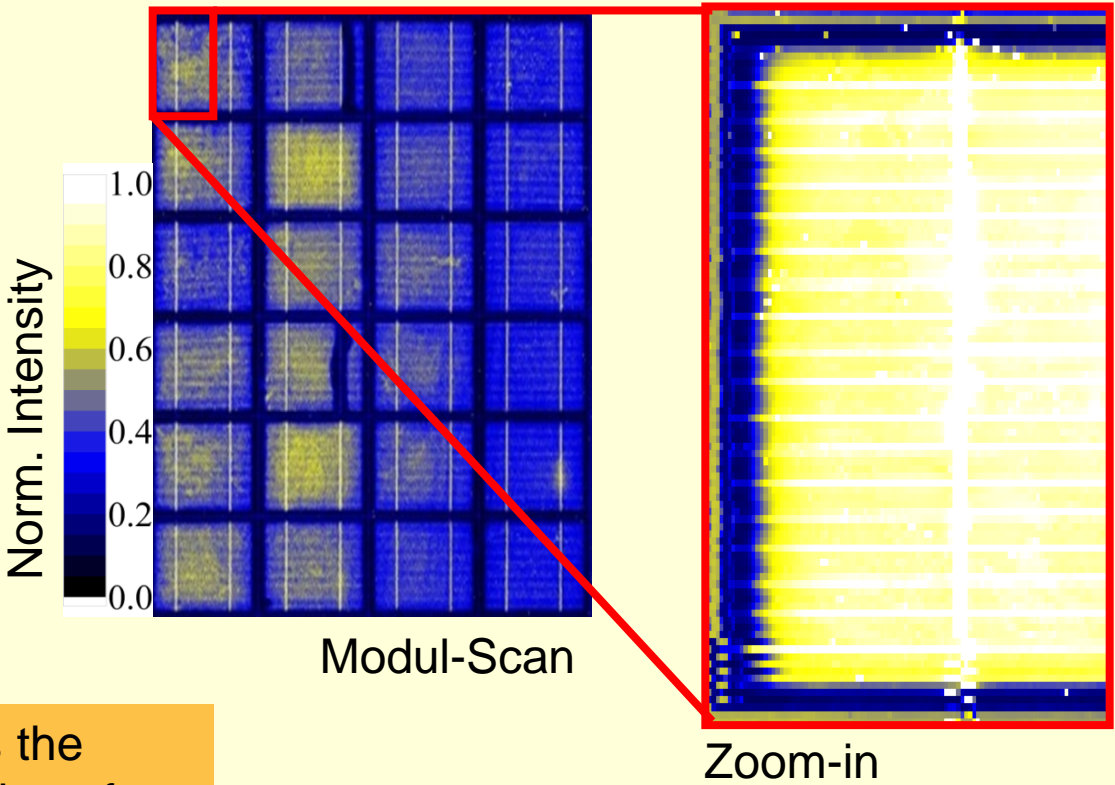
Tropic, Indonesia

2 years outdoor weathering

Local effects: Bleaching caused by diffusion processes



Line-Scan



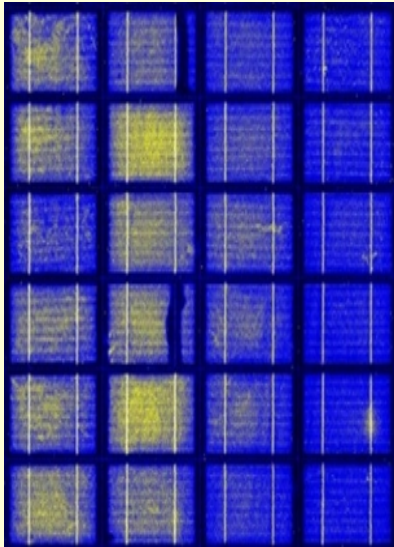
Modul-Scan

Zoom-in

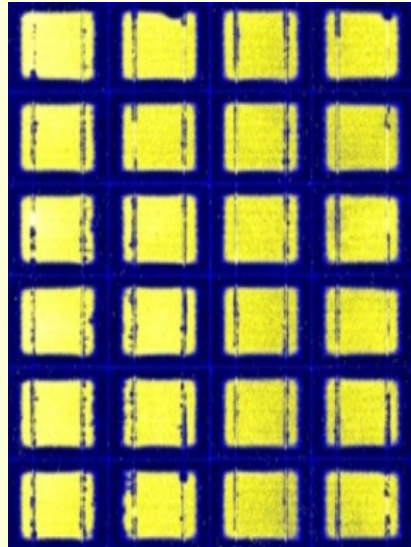
The permeable back sheet allows the ingress of oxygen causing bleaching of the fluorophores around the cell edges resulting in lowered fluorescence

Influence of different climatic conditions

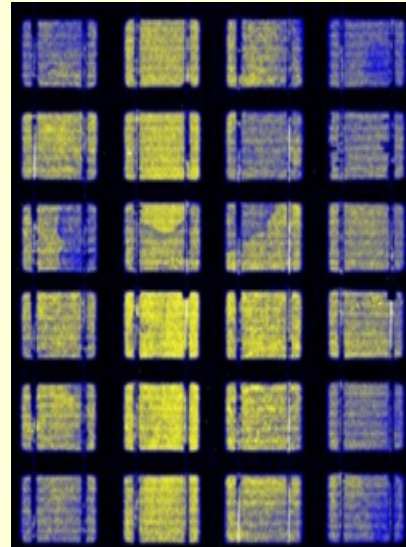
Zugspitze



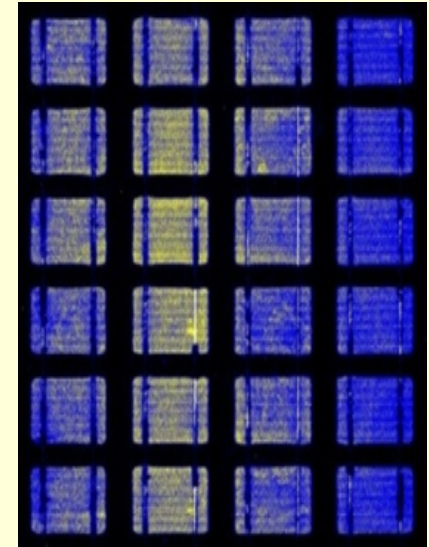
Cologne



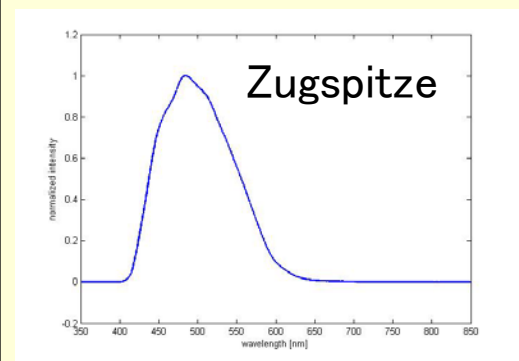
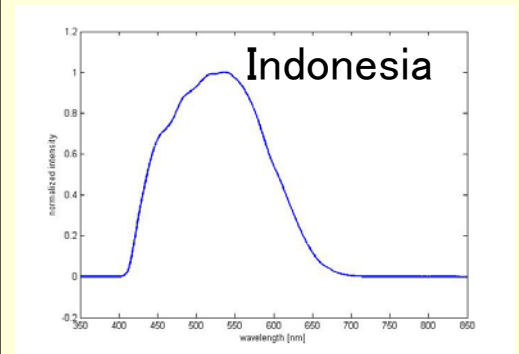
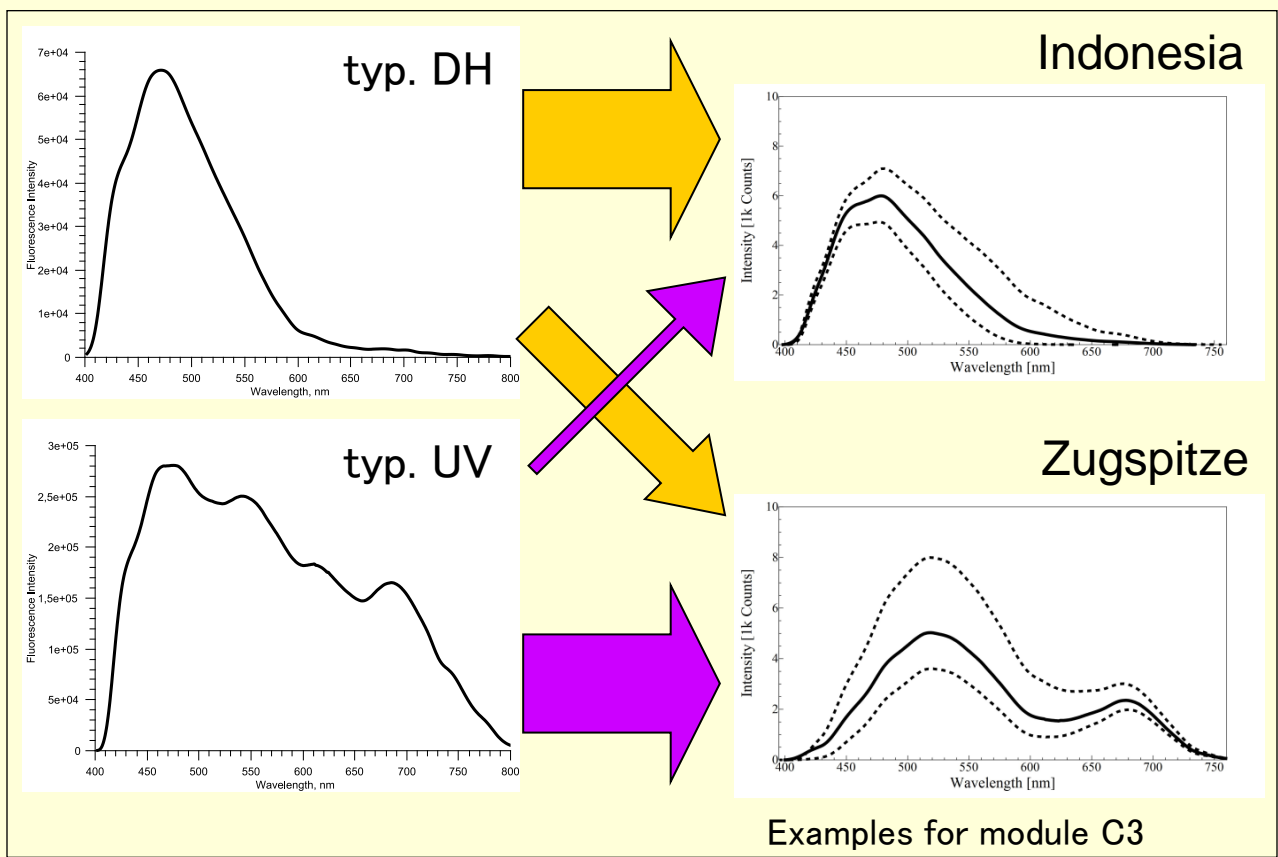
Israel



Indonesia



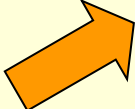
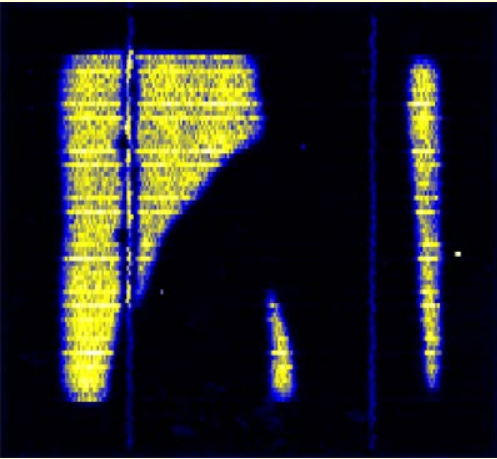
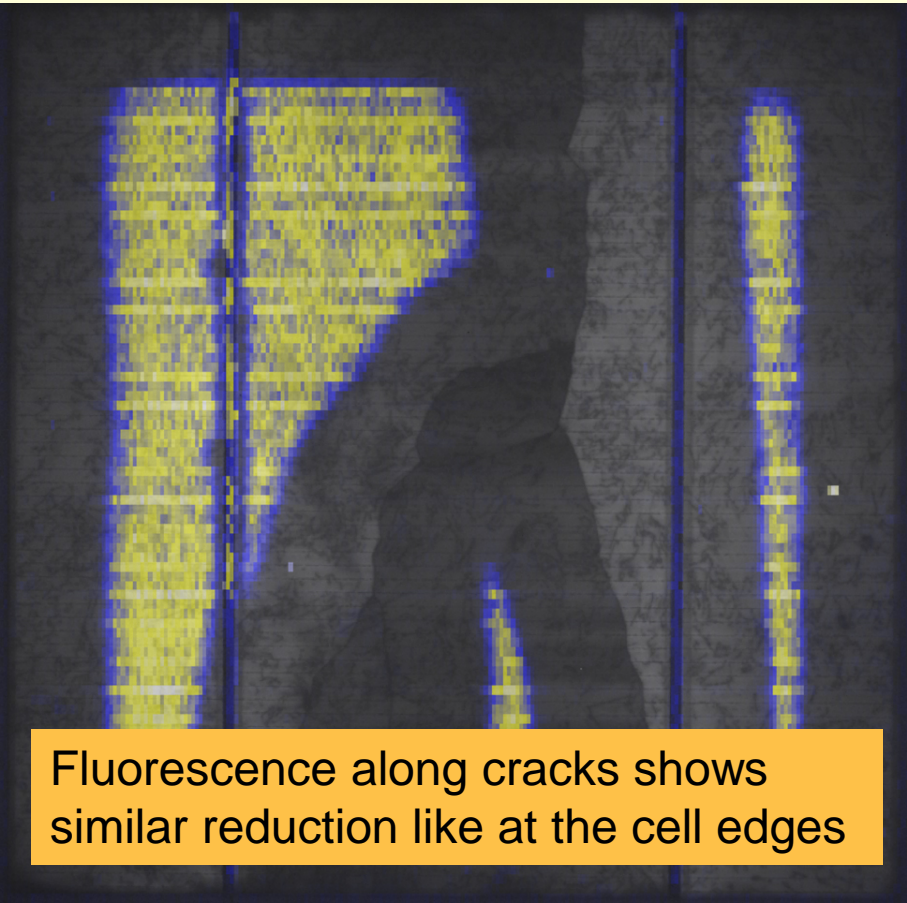
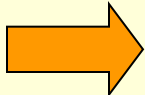
PV modules from one company, measurement after 2 years outdoor weathering



Information is more complex than for single degradation factor (UV / DH) ageing
But clear spectral differences can be observed

Influence of cracks on the fluorescence signal

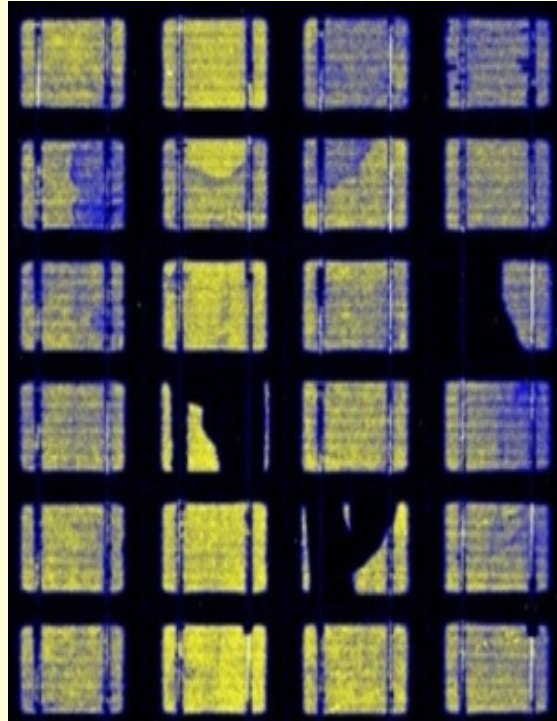
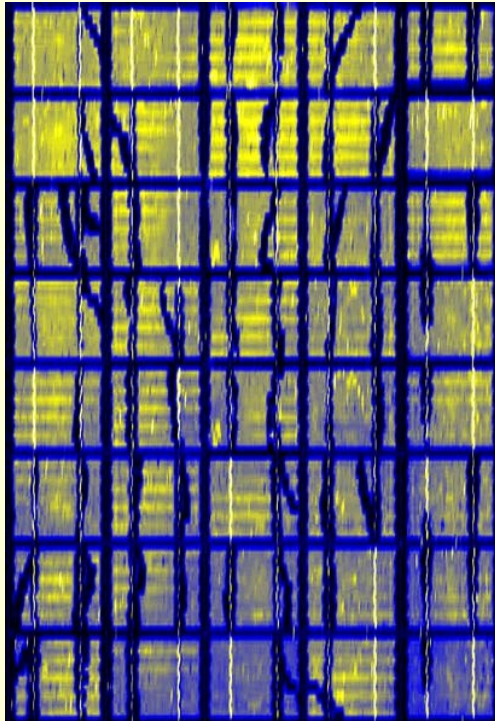
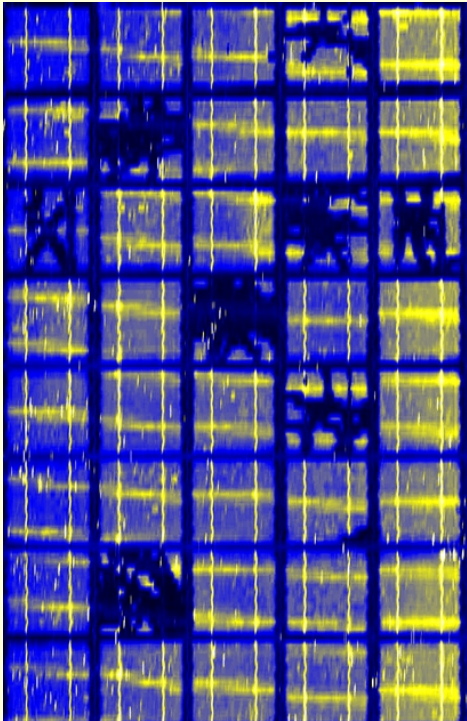
Electroluminescence image (EL)



Overlay of EL and FL

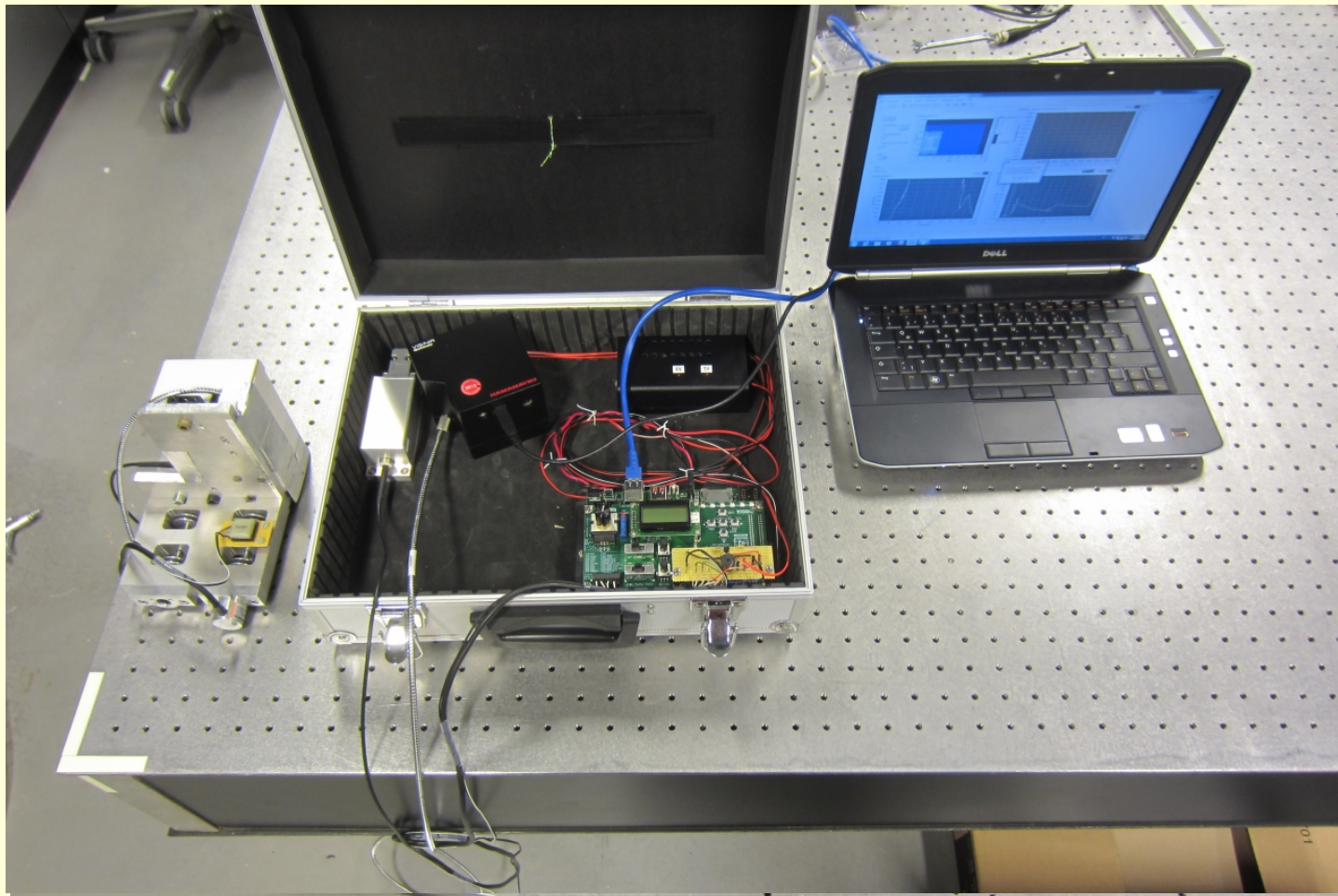
Fluorescence intensity distribution (FL)

Examples of different kinds of damages



Different c-Si module types and weathering sites, measurement after 2 years outdoor weathering

Field inspection set up



Conclusion and outlook

- **Fluorescence intensity is an indicator for ageing time indoor and outdoor**
- **In PV modules the fluorescence is distributed inhomogeneously**
- **Diffusion processes (mostly O₂) enable destruction of chromophores in the polymer resulting in decreased fluorescence intensity**
- **The shape of the spectrum is different for DH and UV ageing**
- **Complex behaviour of the spectra after combined ageing procedures esp. outdoors**
- **Spectral effects of UV and DH ageing can be separated also in case of outdoor weathered modules**

- **Fluorescence can be used for crack inspection (e.g. age of cracks)**
- **It can be used for determination of cross-linking efficiency in EVA during the lamination process**
- **It can be used for PV module inspection: in- and out-door**
- **Using minimized multi ageing chamber developed at HU Berlin different ageing parameters can be applied to one mini-module and differences in degradation behaviour can be analysed**



THANK YOU FOR ATTENTION

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Scheuten Solar, Schott Solar,
Solarfabrik, Solarwatt,
Solar World, Solon**